

Summit Power Limited

**Unaudited financial statements as at and
for the 3rd quarter ended 30 September 2014**

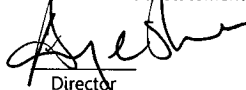
Summit Power Limited

Statement of Financial Position (Un-audited) as at 30 September 2014

| Notes | As at 30 September 2014 | | As at 31 December 2013 | |
|--|-------------------------|-----------------------|------------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Assets | | | | |
| Non current assets: | | | | |
| 5 | 13,157,038,960 | 3,784,022,445 | 13,261,427,574 | 3,778,789,411 |
| 6 | 8,137,510 | 8,083,343 | 8,596,040 | 8,466,874 |
| 7 | 519,284,044 | - | 518,284,044 | - |
| 8 | - | 1,639,789,350 | - | 1,639,789,350 |
| 9 | 270,000,000 | 270,000,000 | 100,000,000 | 100,000,000 |
| 10 | 3,201,604,226 | 3,201,604,226 | 2,995,100,662 | 2,995,100,662 |
| | 17,156,064,740 | 8,903,499,364 | 16,883,408,320 | 8,522,146,297 |
| Current assets: | | | | |
| 11 | 1,292,748,479 | 513,430,803 | 1,334,837,627 | 515,893,928 |
| 12 | 2,482,715,347 | 1,628,115,509 | 2,008,611,219 | 1,186,146,876 |
| 13 | 62,060,617 | 58,289,252 | 77,893,846 | 73,198,606 |
| 14 | - | 123,374,891 | - | 346,853,661 |
| 15 | 11,206,168 | 11,206,168 | 2,127,684 | 2,127,684 |
| 16 | 190,008,606 | 82,982,413 | 171,323,647 | 70,176,711 |
| 17 | 2,020,442,815 | 804,967,138 | 1,556,977,673 | 676,973,085 |
| | 6,059,182,032 | 3,222,366,174 | 5,151,771,696 | 2,871,370,551 |
| Total assets | 23,215,246,772 | 12,125,865,538 | 22,035,180,016 | 11,393,516,848 |
| Equity and Liabilities | | | | |
| Shareholders' equity: | | | | |
| 18 | 6,802,712,829 | 6,802,712,829 | 5,915,402,460 | 5,915,402,460 |
| 19 | 3,501,083,574 | 2,900,697,657 | 3,501,083,574 | 2,900,697,657 |
| | 675,835,373 | 477,331,267 | 688,025,459 | 489,521,353 |
| | (454,192,158) | (454,192,158) | (660,695,722) | (660,695,722) |
| | 5,171,163,329 | 1,232,494,441 | 4,431,439,702 | 1,133,877,920 |
| | 15,696,602,947 | 10,959,044,036 | 13,875,255,473 | 9,778,803,668 |
| Non controlling interest | 3,612,218,122 | - | 3,243,977,518 | - |
| | 19,308,821,069 | 10,959,044,036 | 17,119,232,991 | 9,778,803,668 |
| Non-current liabilities: | | | | |
| 21 | 424,390,949 | - | 1,071,465,349 | - |
| 22 | 779,706,944 | - | 778,368,580 | - |
| 23 | - | - | 954,799,154 | 954,799,154 |
| 24 | - | - | 216,673 | - |
| 25 | 105,166,392 | 56,656,657 | 82,421,960 | 47,110,836 |
| | 1,309,264,285 | 56,656,657 | 2,887,271,716 | 1,001,909,990 |
| Current liabilities: | | | | |
| 26 | 14,571,108 | 6,047,388 | 6,047,388 | 6,047,388 |
| 27 | 1,000,000,000 | 1,000,000,000 | - | - |
| 28 | 102,792,689 | 36,086,770 | 90,118,542 | 42,337,655 |
| 29 | 142,586,844 | 68,030,687 | 94,591,599 | 63,834,970 |
| 21 | 868,500,000 | - | 868,500,000 | - |
| 22 | 468,368,900 | - | 468,368,900 | - |
| 23 | - | - | 500,000,000 | 500,000,000 |
| 24 | 341,877 | - | 1,048,880 | 583,177 |
| | 2,597,161,418 | 1,110,164,845 | 2,028,675,309 | 612,803,190 |
| Total liabilities | 3,906,425,703 | 1,166,821,502 | 4,915,947,025 | 1,614,713,180 |
| Total equity and liabilities | 23,215,246,772 | 12,125,865,538 | 22,035,180,016 | 11,393,516,848 |
| Net Assets Value per share (NAVPS)/Restated | 23.07 | 16.11 | 20.40 | 14.37 |

The annexed notes 1 to 35 form an integral part of these financial statements.


Managing Director


Director


Company Secretary

Dhaka, 26 OCT 2014

Summit Power Limited

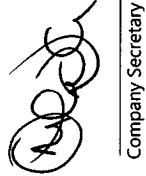
Statement of Comprehensive Income (Un-audited)
for the period (9 months) ended 30 September 2014

| | Period (9 months) ended | | | | | | 3rd quarter ended | |
|---|---------------------------|----------------------|---------------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| | January to September 2014 | | January to September 2013 | | July to Sep 2014 | | July to Sep 2013 | |
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka | Taka | Taka | Taka | Taka |
| 30 | 4,503,666,083 | 1,593,976,945 | 4,656,259,824 | 1,759,225,357 | 1,514,701,781 | 515,952,264 | 1,563,572,891 | 589,393,212 |
| 31 | (1,861,203,137) | (720,857,242) | (1,895,209,859) | (784,161,715) | (693,446,723) | (287,077,827) | (731,795,607) | (291,259,529) |
| Gross profit | 2,642,462,946 | 873,119,703 | 2,761,049,965 | 975,063,642 | 821,255,058 | 228,874,437 | 831,777,284 | 298,133,683 |
| Other income, net | 161,304,458 | 382,866,661 | 81,137,403 | 70,421,457 | 2,578,333 | 6,911 | 10,887,556 | 6,744,416 |
| Operating expenses | | | | | | | | |
| General and administrative expenses | (421,406,578) | (169,634,104) | (401,634,144) | (181,918,211) | (168,810,243) | (66,207,963) | (159,932,423) | (70,532,438) |
| Operating profit for the period | 2,382,360,826 | 1,086,352,260 | 2,440,553,224 | 863,566,888 | 655,023,148 | 162,673,385 | 682,732,417 | 234,345,661 |
| Finance expenses, net | (260,214,108) | (112,615,456) | (383,825,531) | (132,871,328) | (77,487,690) | (31,037,643) | (115,727,697) | (38,029,754) |
| Net Profit for the period | 2,122,146,718 | 973,736,804 | 2,056,727,693 | 730,695,560 | 577,535,458 | 131,635,742 | 567,004,720 | 196,315,907 |
| Other comprehensive income | | | | | | | | |
| Net change in fair value of available-for-sale financial assets | 206,503,564 | 206,503,564 | 167,519,112 | 167,519,112 | 256,845,350 | 256,845,350 | (366,872,490) | (366,872,490) |
| Total comprehensive income for the period | 2,328,650,282 | 1,180,240,368 | 2,224,246,805 | 898,214,672 | 834,380,808 | 388,481,092 | 200,132,230 | (170,556,583) |
| Profit attributable to: | | | | | | | | |
| Owners of the company | 1,614,843,910 | - | 1,591,317,395 | - | 417,234,707 | - | 422,043,451 | - |
| Non controlling interest | 507,302,808 | - | 465,410,298 | - | 160,300,751 | - | 144,961,269 | - |
| Profit for the period | 2,122,146,718 | - | 2,056,727,693 | - | 577,535,458 | - | 567,004,720 | - |
| Total comprehensive income attributable to: | | | | | | | | |
| Owners of the company | 1,821,347,474 | - | 1,758,836,507 | - | 674,080,057 | - | 55,170,961 | - |
| Non controlling interest | 507,302,808 | - | 465,410,298 | - | 160,300,751 | - | 144,961,269 | - |
| Total comprehensive income for the period | 2,328,650,282 | - | 2,224,246,805 | - | 834,380,808 | - | 200,132,230 | - |
| Earnings per share (EPS)/Re-stated | 2.37 | 1.43 | 2.34 | 1.07 | 0.61 | 0.19 | 0.62 | 0.29 |

The annexed notes 1 to 35 form an integral part of these financial statements.


Managing Director


Director


Company Secretary

Dhaka, 26 OCT 2014

Summit Power Limited

Consolidated Statement of Changes in Equity (Un-audited)
for the period (9 months) ended 30 September 2014

| | Equity attributable to owners of the company | | | | | | | Non controlling interest Taka | Total equity Taka |
|---|--|-----------------------|-----------------------------|----------------------------|---------------------------|-----------------------|----------------------|----------------------------------|----------------------|
| | Share capital Taka | Share premium Taka | Reserve | | Retained earnings Taka | Total Taka | Total equity Taka | | |
| | | | Revaluation reserve Taka | Fair value reserve Taka | | | | | |
| Balance as at 1 January 2013 | 4,929,502,050 | 2,900,697,657 | 794,231,503.00 | (951,906,236) | 3,717,583,396 | 11,390,108,370 | 3,385,516,375 | 14,775,624,745 | |
| Additional liquidity damage charge | - | - | - | - | (43,534,644) | (43,534,644) | - | (43,534,644) | |
| Payment for transaction costs | - | - | - | - | 97,137,650 | - | (55,014,416) | (55,014,416) | |
| Transfer from revaluation reserve to retained earnings | - | - | (97,137,650.00) | - | (294,895,228) | (294,895,228) | 294,895,228 | - | |
| Dilution of ownership in SPPCL, retained earnings adjustments | - | - | - | - | 600,385,917 | 600,385,917 | (600,385,917) | - | |
| Share premium on dilution of SPL's ownership in SPPCL | - | 600,385,917 | - | - | (243,809,530) | (243,809,530) | (527,831,425) | - | |
| Sale of SIMCL's 20% share in SNPL to SPPCL | - | - | - | - | (985,900,410) | - | - | (771,640,955) | |
| Issue of bonus shares to shareholders | 985,900,410 | - | - | - | - | - | - | - | |
| Revaluation of land and land development in SNPL | - | - | 51,018,033.00 | - | - | 51,018,033 | 41,742,028 | 92,760,061 | |
| Minority's share of revaluation of land in SPPCL | - | - | (60,086,427.00) | - | 2,184,858,468 | (60,086,427) | 60,086,427 | - | |
| Total comprehensive income for the year | - | - | - | - | 291,210,514 | 2,184,858,468 | 644,969,218 | 2,829,827,686 | |
| Net change in fair value of available-for-sale financial assets | - | - | - | - | - | 291,210,514 | - | 291,210,514 | |
| Balance as at 31 December 2013 | 5,915,402,460 | 3,501,083,574 | 688,025,459.00 | (660,695,722) | 4,431,439,702 | 13,875,255,473 | 3,243,977,518 | 17,119,232,991 | |
| Transfer from revaluation reserve to retained earnings | - | - | (12,190,086.00) | - | 12,190,086 | - | - | - | |
| Cash dividend to non-controlling interest shareholders | - | - | - | - | (887,310,369) | - | (139,062,204) | (139,062,204) | |
| Issue of bonus shares | 887,310,369 | - | - | - | 1,614,843,910 | 1,614,843,910 | 507,302,808 | 2,122,146,718 | |
| Total comprehensive income for the period (Jan-Sep-2014) | - | - | - | - | 206,503,564 | 206,503,564 | - | 206,503,564 | |
| Net change in fair value of available-for-sale financial assets | - | - | - | - | (454,192,158) | - | - | - | |
| Balance as at 30 September 2014 | 6,802,712,829 | 3,501,083,574 | 675,835,373 | (454,192,158) | 5,171,163,329 | 15,696,602,947 | 3,612,218,122 | 19,308,821,069 | |

Summit Power Limited

Statement of Changes in Equity (Un-audited) for the period (9 months) ended 30 September 2014

| | Share capital Taka | Share premium Taka | Reserve Revaluation reserve Taka | Fair value reserve Taka | Retained earnings Taka | Total Taka |
|---|-----------------------|-----------------------|---|-------------------------------|------------------------------|-----------------------|
| Balance as at 1 January 2013 | 4,929,502,050 | 2,900,697,657 | 586,659,003 | (951,906,236) | 1,006,338,094 | 8,471,290,568 |
| Transfer from revaluation reserve to retained earnings | | | (97,137,650) | | 97,137,650 | - |
| Transactions with the shareholders: | | | | | | |
| Issue of bonus shares to shareholders | 985,900,410 | - | - | - | (985,900,410) | - |
| Total comprehensive income for the year | - | - | - | - | 1,016,302,586 | 1,016,302,586 |
| Net change in fair value of available-for-sale financial assets | - | - | - | 291,210,514 | - | 291,210,514 |
| Balance as at 31 December 2013 | 5,915,402,460 | 2,900,697,657 | 489,521,353 | (660,695,722) | 1,133,877,920 | 9,778,803,668 |
| Transactions with the shareholders: | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (12,190,086) | - | 12,190,086 | - |
| Issue of bonus shares | 887,310,369 | - | - | - | (887,310,369) | - |
| Total comprehensive income for the period (Jan-Sep-2014) | - | - | - | - | 973,736,804 | 973,736,804 |
| Net change in fair value of available-for-sale financial assets | - | - | - | 206,503,564 | - | 206,503,564 |
| Balance as at 30 September 2014 | 6,802,712,829 | 2,900,697,657 | 477,331,267 | (454,192,158) | 1,232,494,441 | 10,959,044,036 |

Summit Power Limited

Statement of Cash Flows (Un-audited)
for the period (9 months) ended 30 September 2014

| | <u>Period (9 months) ended 30 Sep 2014</u> | | <u>Period (9 months) ended 30 Sep 2013</u> | |
|---|--|----------------------|--|----------------------|
| | <u>Consolidated</u> | <u>Separate</u> | <u>Consolidated</u> | <u>Separate</u> |
| | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> |
| Cash flow from operating activities: | | | | |
| Cash receipts from customers | 4,029,561,955 | 1,152,008,312 | 3,944,129,252 | 1,282,679,460 |
| Cash paid to suppliers and employees | (1,710,743,383) | (736,142,346) | (2,638,577,849) | (1,005,532,324) |
| Receipts from other sources | 252,633,880 | 450,650,128 | 184,836,535 | 137,282,005 |
| Interest and other charges paid | (325,008,837) | (165,489,569) | (381,526,545) | (155,955,542) |
| <i>Net cash flow from operating activities</i> | <u>2,246,443,615</u> | <u>701,026,525</u> | <u>1,108,861,393</u> | <u>258,473,599</u> |
| Cash flow from investing activities: | | | | |
| Property, plant and equipment | (367,091,808) | (162,050,427) | (75,509,975) | (15,424,665) |
| Investments in associates | (171,000,000) | (170,000,000) | (1,289,925,000) | - |
| <i>Net cash used in investing activities</i> | <u>(538,091,808)</u> | <u>(332,050,427)</u> | <u>(1,365,434,975)</u> | <u>(15,424,665)</u> |
| Cash flow from financing activities: | | | | |
| Payments towards project loan | (649,546,875) | - | (700,541,089) | (46,353,589) |
| Financing from short term loan | 1,000,000,000 | 1,000,000,000 | 39,908,544 | - |
| Payments for lease finance | (923,676) | (583,177) | (3,921,910) | (3,359,491) |
| Cash dividend to non-controlling interest | (139,062,204) | - | - | - |
| Payment for IPO expenses | - | - | (31,790,596) | - |
| Payments to SIMCL | (1,454,799,154) | (1,454,799,154) | 47,211,856 | 47,211,854 |
| Financing from/(to) inter company | (9,078,476) | 214,400,286 | - | (128,847,078) |
| (Payment for)/sale of fractional shares, net | 8,523,720 | - | 369,500 | 369,500 |
| <i>Net cash used financing activities</i> | <u>(1,244,886,665)</u> | <u>(240,982,045)</u> | <u>(648,763,695)</u> | <u>(130,978,804)</u> |
| Net changes in cash and cash equivalents | 463,465,142 | 127,994,053 | (905,337,277) | 112,070,130 |
| Cash and cash equivalents at 1 January | <u>1,556,977,673</u> | <u>676,973,085</u> | <u>2,399,159,338</u> | <u>440,947,202</u> |
| Cash and cash equivalents at 30 September | <u>2,020,442,815</u> | <u>804,967,138</u> | <u>1,493,822,061</u> | <u>553,017,332</u> |
| Net Operating Cash Flows per share (NOCFPS)/Restated | <u>3.30</u> | <u>1.03</u> | <u>1.87</u> | <u>0.44</u> |

Summit Power Limited
Notes to the Financial Statements
as at and for the period ended 30 September 2014

1. Reporting entity

1.1 Company profile

Summit Power Limited (hereinafter referred to as "the Company"/"the parent company") is a Public Limited Company incorporated in Bangladesh on 7 June 2004 under the Companies Act (# 18) 1994 under registration no: C 32630(1751)/97 dated 30 March 1997 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was initially registered as a Private Limited on 30 March 1997 Company and subsequently converted into a Public Limited. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The consolidated financial statements of the Company as at and for the year ended 31 December 2013 comprise the Company and its subsidiaries. Profile of subsidiaries is as under:

Summit Purbanchol Power Company Limited was incorporated in Bangladesh on 15 August 2007 as a Private Limited Company under Companies Act (#18) 1994 under registration no: C 68123(674)/07 dated 15 August 2007 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh.

Summit Uttaranchol Power Company Limited was incorporated in Bangladesh on 15 August 2007 as a Private Limited Company under Companies Act (#18) 1994 under registration no: C 68122(673)/07 dated 15 August 2007 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh.

Summit Narayanganj Power Limited was incorporated in Bangladesh on 4 May 2010 as a Private Limited Company under Companies Act (#18) 1994 under registration no: C 84422/10 dated 4 May 2010 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh.

1.2 Nature of business

The principal activity of the Company/group is to generate and supply of electricity. Operational details of the Company including its subsidiaries are as under.

| Name of Company | Name of plant | Location | Plant capacity MW | Operation starting date | Period of PPA Year |
|--|-------------------------------|-------------|----------------------|-------------------------|-----------------------|
| Summit Power Limited | Ashulia Power Plant (Unit-1) | Dhaka | 11.00 | 8 Feb 2001 | 15 |
| | Ashulia Power Plant (Unit-2) | Dhaka | 33.75 | 4 Dec 2007 | 15 |
| | Madhabdi Power Plant (Unit-1) | Narsingdi | 11.00 | 1 Apr 2001 | 15 |
| | Madhabdi Power Plant (Unit-2) | Narsingdi | 24.30 | 16 Dec 2006 | 15 |
| | Chandina Power Plant (Unit-1) | Comilla | 11.00 | 2 Jun 2001 | 15 |
| | Chandina Power Plant (Unit-2) | Comilla | 13.50 | 15 Nov 2006 | 15 |
| Summit Purbanchol Power Company Limited | Rupganj Power Plant | Narayanganj | 33.00 | 9 Jun 2009 | 15 |
| | Jangalia Power Plant | Comilla | 33.00 | 25 Jun 2009 | 15 |
| Summit Uttaranchol Power Company Limited | Maona Power Plant | Gazipur | 33.00 | 12 May 2009 | 15 |
| Summit Narayanganj Power Limited | Ullapara Power Plant | Sirajganj | 11.00 | 3 Mar 2009 | 15 |
| Summit Narayanganj Power Limited | Madanganj Power Plant | Narayanganj | 102.00 | 1 Apr 2011 | 5 |

All the above power plants are natural gas based, except Madanganj power plant which is based on furnace oil (HFO).

2. Basis of preparation

2.1 Statement of compliance

These financial statements (including consolidated and separate financial statements) have been prepared in accordance with Bangladesh Accounting Standards (BAS), Bangladesh Financial Reporting Standards (BFRS), Companies Act (#18) 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

The financial statements were authorised for issue by the Board of Directors on 12th OCT 2014

The following Bangladesh Financial Reporting Standards (BFRS)/Bangladesh Accounting Standards (BAS) have been newly adopted while preparing these financial statements to ensure compliance with standards which are effective from 2013:

| Title of relevant BFRS | Effective date |
|--|----------------|
| a. BFRS 7: <i>Offsetting Financial Assets and Financial Liabilities (Amendments to BFRS 7)</i> | 1 January 2013 |
| b. BFRS 9: <i>Financial Instruments</i> | 1 January 2013 |
| c. BFRS 10: <i>Consolidated Financial Statements</i> | 1 January 2013 |
| d. BFRS 12: <i>Disclosure of Interests in Other Entities</i> | 1 January 2013 |
| e. BFRS 13: <i>Fair Value Measurement</i> | 1 January 2013 |
| f. BAS 27: <i>Separate Financial Statements</i> | 1 January 2013 |
| g. <i>Presentation of items of Other Comprehensive Income (Amendments to BAS 1)</i> | 1 January 2013 |
| i. <i>Disclosures of recoverable amount for non-financial assets (Amendment to BAS 36)</i> | 1 January 2013 |

2.2 Basis of measurement

Financial statements have been prepared on historical cost basis except for civil works and other constructions, plant and machinery and land and land development which are stated at revaluation amount, while available for sale financial assets are measured at fair value.

2.3 Functional and presentational currency and level of precision

These financial statements are presented in Bangladeshi Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the group/Company. The amounts in these financial statements have been rounded off to the nearest Taka.

2.4 Use of estimates and judgement

The preparation of financial statements in conformity with BAS/BFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognised in the financial statements are described in the following notes:

Note: 24 Lease classification
Note: 29 Other creditors and accruals
Note: 5.1 Depreciation
Note: 6 Amortisation

2.5 Reporting period

These financial statements cover the period from 1 January to 30 September 2014.

3. Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

3.1 Basis of consolidated and separate financial statements

(a) Subsidiaries, determined in accordance with new accounting policy (note 2.1.c)

Subsidiaries are entities controlled by the group. The group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

| Name of subsidiary | % of controlling <u>interest</u> | % of non- controlling <u>interest</u> |
|--|--|---|
| Summit Purbanchol Power Company Limited | 71.05 | 28.95 |
| Summit Uttaranchol Power Company Limited | 51.48 | 48.52 |
| Summit Narayanganj Power Limited | 69.21 | 30.79 |

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance. However, in the year 2013, the subsidiaries have no such loss to take any action in this regard.

(b) Transactions eliminated on consolidation

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with BFRS 10 Consolidated Financial Statements. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 31 December 2013, the Company has no such investments (to be deleted).

(c) *Basis of preparation of separate financial statements (note2.1.f)*

The group has presented separate financial statements in addition to consolidated financial statements.

(d) *Disclosure of interests in other entities (note2.1.d)*

As a result of BFRS 12, the group has extended its disclosures about its interests in subsidiaries and equity-accounted investees in note 38.

3.2 Property, plant and equipment

(a) *Recognition and measurement*

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

(b) *Capitalisation of borrowing cost*

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with BAS 23 *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

(c) *Subsequent costs*

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of comprehensive income as incurred. Spare parts whose estimated useful life is more than one year are capitalised and depreciated using the straight-line method over the estimated useful life of between 2 to 10 years when used in major repair and maintenance processes. The spare parts which are replaced by a major overhaul will be removed from the cost of property, plant and equipment.

(d) *Revaluation of land and plant and machinery*

S. F. Ahmed & Co., Chartered Accountants has revalued the plant and machinery and civil works of the Company as at 31 December 2008 following the current cost accounting method. The revaluation resulted in a revaluation surplus aggregating to Tk 794,231,503 as at 31 December 2008 for the group. After this, no further revaluation work has been done.

(e) *Depreciation*

Depreciation is recognised in the statement of comprehensive income on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets. Land is not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. According to the Power Purchase Agreement independent engineers' report confirms the availability of plants for use. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 30 years useful life and residual value of 15% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the Power Purchase Agreement (PPA). According to PPA the management can apply for extension of the agreement two years before the expiry of the agreement and management has decided to exercise this option unless it would clearly be not in the interest of the Company at that stage except Madanganj power plant under Summit Narayanganj Power Limited.

The estimated useful lives of property, plant and equipment as determined have been shown below:

| | <u>2014</u> <u>Year</u> | <u>2013</u> <u>Year</u> |
|---------------------------------|----------------------------|----------------------------|
| Furniture and fixtures | 10 | 10 |
| Office and electrical equipment | 5 | 5 |
| Office decoration | 5 | 5 |
| Motor vehicles | 5 | 5 |
| Maintenance equipment | 5 | 5 |
| Civil works and others | 5 | 5 |
| Plant and machinery | 30 | 30 |

(f) *Retirements and disposals*

An asset is derecognised upon disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in the statement of comprehensive income.

(g) *Asset retirement obligations (ARO)*

Asset retirement obligations (ARO) are recognized when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognized as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in profit or loss as a finance cost as it occurs.

Management commenced recognising ARO provision from 30 June 2013. This is a change in accounting policy. However, as the amount of ARO provision is not material, prior period's figures have not been restated.

(h) *Capital work in progress*

Capital work in progress consists of acquisition costs of plant and machinery, capital components and related installation cost until the date placed in service. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the group, i.e. at the time shipment is confirmed by the supplier.

3.3 Intangible assets

(a) *Recognition and measurement*

Intangible assets that are acquired by the group and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per BAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

(b) *Subsequent costs*

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in profit or loss as incurred.

(c) *Amortisation*

IT software and brand are amortised over 5 and 30 years respectively from the year of first utilisation. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Industrial & Mercantile Corporation (Pvt.) Limited for the former to use name and other intellectual properties of Summit Industrial & Mercantile Corporation (Pvt.) Limited.

Amortisation of intangible assets is charged from the year of acquisition and are amortised under straight line method.

3.4 Leased assets

3.4.1 Finance lease

Leases in terms of which the entity assumes substantially all the risks and rewards of ownership are classified as finance leases. Upon initial recognition the leased asset is measured at an amount equal to the lower of its fair value and the present value of minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset. Each lease payment is allocated to the principal amount and to the finance charges in a such a way to achieve a constant rate on the finance balance outstanding.

(a) *Recognition and measurement*

Finance leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spreaded equally over the lease term.

(b) *Depreciation*

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting period. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

3.4.2 Operating lease

All leases other than those which meet the definition of finance lease are treated as operating lease and are not recognised in the statement of financial position. Payments made under operating leases are charged to the statement of comprehensive income on a straight-line basis over the period of the lease.

3.5 Inventories

Inventories consisting of maintenance spare parts, lube oil, and fuel. These are for use in the operation and maintenance of power plants. Inventories are measured and stated at cost less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis.

3.6 Provisions

A provision is recognised in the statement of financial position when the company has a legal or constructive obligation as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provision is ordinarily measured at the best estimate of the expenditure required to settle the present obligation at the date of statement of financial position. Where the effect of time value of money is material, the amount of provision is measured at the present value of the expenditures expected to be required to settle the obligation.

3.7 Contingencies

Contingencies arising from claim, litigation assessment, fines, penalties etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

3.8 Employee benefits

The Company/group maintains both defined benefit plan (gratuity), defined benefit plan (earned leave) and defined contribution (CPF) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

(a) Defined benefit plan (gratuity)

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company operates an un-funded gratuity scheme which is a defined benefit scheme. A provision in respect of this is made periodically covering all permanent employees by applying period of employment to latest basic salary. Although no actuarial valuation was done to quantify actuarial liabilities as per BAS 19 *Employment Benefits*, such valuation is not likely to yield a result significantly different from the current provision as the number of permanent employee who fall under this plan is only eighty three. Gratuity scheme is not recognised by the National Board of Revenue.

(b) Defined contribution plan (CPF)

The Company/group operates contributory provident fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Company @ 10% of the basic pay. These contributions are invested separately from the Company's/group's business. This fund is recognised by National Board of Revenue.

(c) Defined benefit plan (leave encashment)

The Company accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 15 days accrual per year per employee.

3.9 Revenue

Revenue is recognised in the statement of comprehensive income upon supply of electricity, quantum of which is determined by survey of meter reading. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprises capacity payments and energy payments. Capacity payments are recognised according to the terms set out in the PPA. Energy payments are calculated based on electricity delivered.

3.10 Taxation

No provision is required for income tax on the Company's/group's profits as the Company/group has received exemption from all such taxes from the Government of Bangladesh under the Private Sector Power Generation Policy for a period of 15 years from start of its commercial operation. Such exemption will expire in February 2016 for Summit Power Limited, June 2024 for Summit Purbanchol Power Company Limited and March 2024 for Summit Uttaranchol Power Company Limited. While Summit Narayanganj Power Limited is exempted from tax for a period of 5 years from start of its commercial operation dated 1 April 2011.

3.11 Deferred tax

As there is considerable uncertainty with regard to the taxation of such companies after the expiry of the tax exemption period, the management feels it is not possible to make a reasonable estimate of deferred tax and make its provision at this stage.

3.12 Foreign currency translation

Foreign currency transactions are translated into Bangladeshi taka at the rates ruling on the transaction date. All monetary assets and liabilities at the statement of financial position date are retranslated using rates prevailing on that day. In accordance with Schedule XI of the Companies Act (#18) 1994 all differences arising on outstanding foreign currency loans are adjusted against the fixed assets for which such foreign currency borrowing took place. This treatment is not in accordance with BAS 21 *The Effects of Changes in Foreign Exchange Rates*, which requires all differences arising from foreign exchange transactions to be recognised in the statement of comprehensive income. However management feel the impact on profits due to the difference in treatment is immaterial and does not impact in the current year. All other differences are taken to the statement of comprehensive income.

3.13 Finance income and expenses

Finance income comprises interest income and dividend income on funds invested. Interest income is recognised on accrual basis while dividend income is recognised on receipts.

Finance expenses comprise interest expense on loan, overdraft, finance lease and bank charges. All borrowing costs are recognised in the statement of comprehensive income using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with BAS 23 *Borrowing cost*.

3.14 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

3.14.1 Financial assets

The group initially recognises receivables and deposits on the date that they are originated. All other financial assets are recognised initially on the date at which the group becomes a party to the contractual provisions of the transaction.

The group derecognises a financial asset when the contractual rights or probabilities of receiving the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets carried in the statement of financial position include cash and cash equivalents, trade and other receivables, other long term receivables and deposits.

(a) Cash and cash equivalents

Cash and cash equivalents include cash in hand and cash at banks which are held and available for use by the company without any restriction. For the purposes of the cash flow statement, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Company's/group's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows. Cash flows from operating activities have been presented under direct method.

(b) Trade receivables

Trade receivables consists of unpaid bills receivable from Rural Electrification Board (REB) and Bangladesh Power Development Board (BPDB). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the period end.

(c) Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available for sale by management. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

3.14.2 Financial liabilities

The group initially recognises debt securities issued and subordinated liabilities on the date that they are originated. All other financial liabilities are recognised initially on the transaction date at which the group becomes a party to the contractual provisions of the liability.

Financial liabilities include loans and borrowings, finance lease obligation, accounts payable and other payables.

(a) Finance lease obligation

Leases in terms of which the entity assumes substantially all the risks and rewards of ownership are classified as finance leases. Upon initial recognition the leased asset is measured at an amount equal to the lower of its fair value and the present value of minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset.

(b) Loans and borrowings

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

(c) Trade payables

The Company/group recognises a financial liability when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

(d) Redeemable preference shares

Summit Purbanchol Power Company Limited and Summit Uttaranchol Power Company Limited had issued redeemable preference shares during 2010. As per BAS 32 *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements.

3.15 Impairment

(a) Financial assets

Trade receivable is assessed at each date of statement of financial position to determine whether there is objective evidence that it is impaired. Trade receivable is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the assets, and that the loss had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

(b) Disclosures of recoverable amount for non-financial assets (note 2.1.i)

At each reporting date indications of impairment are reviewed. For this review, the group is considered as a single cash generating unit and both tangible and intangible assets are reviewed. If any indication exists, the assets' recoverable amount will need to be estimated. As at 31 December 2013, the assessment of indicators of impairment reveals that impairment testing is not required for the group.

(c) Inventories

Inventories are measured and stated at cost less allowance for obsolescence. These are for use in the operation and maintenance of power plants. As inventories are for internal use, the value is unlikely to diminish.

3.16 BFRS 13: Fair Value Measurement

BFRS 13 (effective from 1 January 2013) establishes a single framework for measuring fair value and making disclosures about fair value measurements when such measurements are required or permitted by other BFRSs. It unifies the definition of fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. It replaces and expands the disclosure requirements about fair value measurements in other BFRSs, including BFRS 7. As result the Company has included additional disclosures in this regard (See Note 39). The requirements of this BFRS has no significant impact on the measurement of the Company's assets and liabilities.

3.17 Disclosures- Offsetting Financial Assets and Financial Liabilities (Amendments to BFRS 7), (note 2.1.a)

The Company has adopted this amendments to BFRS 7. However, this has no impact on the financial statements.

3.18 Presentation of items of Other Comprehensive Income (Amendments to BAS 1), (note 2.1.g)

As a result of the amendments to BAS 1, the Company adopted the policy to separately present items that would be reclassified to profit or loss from those that would never be. However this requirements do not have any impact on the financial statements.

4 Earnings per share (EPS)

The Company/group represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the year 2013.

5. Property, plant and equipment, net

As at 30 September 2014 (Consolidated)

a) Own assets

i) Cost

| Particulars | Balance as at 1 January 2014 | | Addition during the period (Jan to Sep-2014) | | Disposal during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Rate % | Balance as at 1 January 2014 | | Charged during the period (Jan to Sep-2014) | | Disposal during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Written down value as at 30 Sep 2014 | | | |
|---------------------------------|------------------------------|----------|--|----------|--|----------|---------------------------|-----------|-----------|------------------------------|----------|---|--------------------|--|-------------------|---------------------------|----------------------|--------------------------------------|----------|-----------------------|------|
| | Taka | | Taka | | Taka | | Taka | | | Taka | | Taka | | Taka | | Taka | | Taka | | Taka | |
| | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 |
| Land and land development | 340,851,151 | - | 4,867,500 | - | - | - | 345,718,651 | - | - | 4,227,071 | - | - | 1,337,396 | - | - | - | 5,564,467 | - | - | 345,718,651 | |
| Furniture and fixtures | 15,081,092 | - | 682,061 | - | - | - | 15,763,153 | 10.00 | 10.00 | 17,123,521 | - | - | 2,960,535 | - | - | - | 19,902,096 | - | - | 10,198,686 | |
| Office and electrical equipment | 27,543,982 | - | 1,964,174 | - | 181,960 | - | 29,326,196 | 20.00 | 20.00 | 20,213,570 | - | - | 2,023,379 | - | 181,960 | - | 22,236,949 | - | - | 9,424,100 | |
| Office decoration | 26,412,588 | - | 148,000 | - | - | - | 26,560,588 | 20.00 | 20.00 | 44,149,228 | - | - | 5,052,675 | - | - | - | 49,201,903 | - | - | 4,323,639 | |
| Motor vehicles | 60,651,724 | - | 1,854,511 | - | - | - | 62,506,235 | 20.00 | 20.00 | 4,560,610 | - | - | 2,408,272 | - | - | - | 6,968,882 | - | - | 13,304,333 | |
| Maintenance equipment | 15,750,107 | - | 5,075,000 | - | - | - | 20,825,107 | 20.00 | 20.00 | 48,795,012 | - | - | 13,999,275 | - | - | - | 62,794,287 | - | - | 13,856,225 | |
| Civil works and others | 127,535,685 | - | 39,546,318 | - | - | - | 167,080,003 | 20.00 | 20.00 | - | - | - | - | - | - | - | - | - | - | 104,285,716 | |
| Plant and machinery: | | | | | | | | | | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 417,150,469 | - | 26,371,903 | - | - | - | 443,522,372 | 3.33 - 50 | 3.33 - 50 | 132,429,412 | - | - | 12,849,385 | - | - | - | 145,278,797 | - | - | 298,243,575 | |
| Ashulia Power Plant (Unit-2) | 1,399,900,016 | - | 45,119,586 | - | - | - | 1,445,019,602 | 3.33 - 50 | 3.33 - 50 | 271,706,078 | - | - | 29,752,047 | - | - | - | 301,458,125 | - | - | 1,143,561,477 | |
| Madhabdi Power Plant (Unit-1) | 401,098,014 | - | 15,131,845 | - | - | - | 416,229,859 | 3.33 - 50 | 3.33 - 50 | 152,620,266 | - | - | 23,796,660 | - | - | - | 176,416,926 | - | - | 239,812,933 | |
| Madhabdi Power Plant (Unit-2) | 971,598,174 | - | 61,347,920 | - | - | - | 1,032,946,094 | 3.33 - 50 | 3.33 - 50 | 192,674,622 | - | - | 27,926,784 | - | - | - | 220,601,406 | - | - | 812,344,688 | |
| Chandina Power Plant (Unit-1) | 444,412,855 | - | 1,340,000 | - | - | - | 445,752,855 | 3.33 - 50 | 3.33 - 50 | 144,670,959 | - | - | 17,106,954 | - | - | - | 161,777,913 | - | - | 283,974,942 | |
| Chandina Power Plant (Unit-2) | 600,425,616 | - | - | - | - | - | 600,425,616 | 3.33 - 50 | 3.33 - 50 | 116,982,864 | - | - | 19,792,056 | - | - | - | 136,774,920 | - | - | 463,650,696 | |
| Jangalia Power Plant | 1,463,890,887 | - | 51,595,035 | - | - | - | 1,488,744,762 | 3.33 - 50 | 3.33 - 50 | 211,491,187 | - | - | 51,421,406 | - | 26,741,160 | - | 236,171,433 | - | - | 1,252,573,329 | |
| Rupganj Power Plant | 1,411,338,287 | - | 68,400,579 | - | - | - | 1,441,842,873 | 3.33 - 50 | 3.33 - 50 | 208,536,934 | - | - | 48,064,591 | - | 37,895,993 | - | 218,705,532 | - | - | 1,223,137,341 | |
| Maona Power Plant | 1,361,174,482 | - | 37,102,296 | - | - | - | 1,382,661,728 | 3.33 - 50 | 3.33 - 50 | 188,822,413 | - | - | 44,981,121 | - | 15,615,050 | - | 218,188,484 | - | - | 1,164,473,244 | |
| Ullapara Power Plant | 507,059,019 | - | 6,545,080 | - | - | - | 513,604,099 | 3.33 - 50 | 3.33 - 50 | 66,146,097 | - | - | 28,405,182 | - | - | - | 94,551,279 | - | - | 419,052,820 | |
| Madanganj Power Plant | 5,102,423,236 | - | 367,091,808 | - | 6,890,625 | - | 5,095,532,611 | 3.33 - 50 | 3.33 - 50 | 402,723,629 | - | - | 117,534,485 | - | - | - | 520,258,114 | - | - | 4,575,274,497 | |
| Total (i) | 14,694,295,384 | - | 367,091,808 | - | 87,324,788 | - | 14,974,062,404 | | | 2,227,873,473 | - | - | 449,412,203 | - | 80,434,163 | - | 2,596,851,513 | - | - | 12,377,210,892 | |

ii) Revaluation

| | | | | | | | | | | | | | | | | | | | | |
|---------------------------------|--------------------|----------|--------------------|----------|-------------------|----------|-----------------------|------|------|----------------------|----------|----------|--------------------|----------|-------------------|----------|----------------------|----------|----------|-----------------------|
| Land and land development | 300,332,562 | - | - | - | - | - | 300,332,562 | 20 | 20 | 13,002,140 | - | - | - | - | - | - | 13,002,140 | - | - | 300,332,562 |
| Civil works and others | 13,002,138 | - | - | - | - | - | 13,002,138 | | | 24,379,851 | - | - | 3,532,308 | - | - | - | 27,912,159 | - | - | 138,315,744 |
| Plant and machinery: | | | | | | | | | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | - | - | 166,227,903 | 3.33 | 3.33 | 485,530 | - | - | 70,346 | - | - | - | 555,876 | - | - | 2,754,547 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | - | - | 3,310,422 | 3.33 | 3.33 | 23,710,388 | - | - | 3,435,312 | - | - | - | 27,145,700 | - | - | 134,517,641 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | - | - | 161,663,341 | 3.33 | 3.33 | 11,696,982 | - | - | 1,694,735 | - | - | - | 13,391,717 | - | - | 66,361,275 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | - | - | 79,752,991 | 3.33 | 3.33 | 21,469,555 | - | - | 3,110,645 | - | - | - | 24,580,200 | - | - | 121,804,543 |
| Chandina Power Plant (Unit - 1) | 146,384,742 | - | - | - | - | - | 146,384,742 | 3.33 | 3.33 | 2,393,206 | - | - | 346,742 | - | - | - | 2,739,948 | - | - | 13,577,519 |
| Chandina Power Plant (Unit - 2) | 16,317,466 | - | - | - | - | - | 16,317,466 | 3.33 | 3.33 | 97,137,652 | - | - | 12,190,086 | - | - | - | 109,327,738 | - | - | 777,663,829 |
| Total (ii) | 886,991,565 | - | 367,091,808 | - | 87,324,788 | - | 15,861,053,969 | | | 2,325,011,125 | - | - | 461,602,289 | - | 80,434,163 | - | 2,706,179,251 | - | - | 13,154,874,719 |

b) Leased assets

| | | | | | | | | | | | | | | | | | | | | |
|--------------------|-----------------------|----------|--------------------|----------|-------------------|----------|-----------------------|----|----|----------------------|----------|----------|--------------------|----------|-------------------|----------|----------------------|----------|----------|-----------------------|
| Motor vehicles | 24,881,450 | - | - | - | - | - | 24,881,450 | 20 | 20 | 19,729,708 | - | - | 2,987,501 | - | - | - | 22,717,209 | - | - | 2,164,242 |
| Total (a+b) | 15,606,168,399 | - | 367,091,808 | - | 87,324,788 | - | 15,885,935,419 | | | 2,344,740,833 | - | - | 464,589,789 | - | 80,434,163 | - | 2,728,896,459 | - | - | 13,157,038,960 |

Addition to the plant and machinery had resulted from major overhauling completed in Ashulia Power Plant (Unit 1) and Chandina Power Plant (Unit 1) at 80,000 running hours, in Madhabdi Power Plant (Unit 2) and Chandina Power Plant (Unit 2) at 48,000 running hours, in Ullapara Power Plant at 30,000 running hours, in Maona Power Plant at 32,000 running hours and finally in Madanganj Power Plant at 12,000 running hours. Addition to the plant and machinery had also included an amount of Taka 17,000,000 relating to provision for Assets Retirement Obligation (ARO) for all plants of Summit Power Limited (separate) and Ullapara Power Plant and Maona Power Plant in line with Land Leased Agreement (LLA).

As at 30 September 2014 (Separate)

a) Own assets
i) Cost

| Particulars | Balance as at 1 January 2014 | | Cost/Revaluation during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Rate % | Depreciation charged during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Written down value as at 30 Sep 2014 | |
|---------------------------------|------------------------------|----------------|--|----------------|---------------------------|----------|--------------------|--|----------------------|---------------------------|----------------------|--------------------------------------|----------------------|
| | Taka | | Taka | | Taka | | | Taka | | Taka | | Taka | |
| | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 |
| Land and land development | 21,636,850 | - | 4,867,500 | - | 26,504,350 | - | - | - | - | 3,084,714 | - | 26,504,350 | 4,316,941 |
| Furniture and fixtures | 6,782,794 | - | 618,861 | - | 7,401,655 | 10 | 489,669 | - | - | 13,209,300 | - | 6,211,151 | 5,378,909 |
| Office and electrical equipment | 17,737,778 | 181,960 | 1,864,633 | 181,960 | 19,420,451 | 20 | 1,594,562 | 181,960 | - | 20,940,227 | - | 8,776,894 | 4,840,098 |
| Office decoration | 26,171,136 | - | 148,000 | - | 26,319,136 | 20 | 1,987,160 | - | - | 30,339,137 | - | 7,462,315 | 3,529,553 |
| Motor vehicles | 37,270,911 | - | 1,845,120 | - | 39,116,031 | 20 | 3,976,849 | - | - | 39,550,932 | - | 298,243,575 | 1,143,561,477 |
| Maintenance equipment | 7,819,651 | - | 550,000 | - | 8,369,651 | 20 | 967,003 | - | - | 145,278,797 | - | 239,812,932 | 220,601,406 |
| Civil works and others | 44,168,188 | - | 2,845,059 | - | 47,013,247 | 20 | 1,649,145 | - | - | 220,601,406 | - | 283,974,943 | 136,774,920 |
| Plant and machinery : | | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 417,150,469 | - | 26,371,903 | - | 443,522,372 | 333 - 50 | 12,849,385 | - | - | 1,252,961,950 | - | 3,305,078,696 | 1,143,561,477 |
| Ashulia Power Plant (Unit-2) | 1,399,900,016 | - | 45,119,586 | - | 1,445,019,602 | 333 - 50 | 29,752,047 | - | - | 1,362,289,686 | - | 1,143,561,477 | 239,812,932 |
| Machabdi Power Plant (Unit-1) | 401,098,013 | - | 15,131,845 | - | 416,229,858 | 333 - 50 | 23,796,660 | - | - | 176,416,926 | - | 239,812,932 | 220,601,406 |
| Machabdi Power Plant (Unit-2) | 971,598,174 | - | 61,347,920 | - | 1,032,946,094 | 333 - 50 | 27,926,784 | - | - | 220,601,406 | - | 812,344,688 | 161,777,913 |
| Chandina Power Plant (Unit-1) | 444,412,856 | - | 1,340,000 | - | 445,752,856 | 333 - 50 | 17,106,954 | - | - | 136,774,920 | - | 283,974,943 | 161,777,913 |
| Chandina Power Plant (Unit-2) | 600,425,616 | - | 600,425,616 | - | 1,200,851,232 | 333 - 50 | 19,792,056 | - | - | 136,774,920 | - | 463,650,696 | 136,774,920 |
| Total (i) | 4,396,172,452 | 181,960 | 162,050,427 | 181,960 | 4,588,040,919 | | 141,888,274 | 181,960 | 1,252,961,950 | 1,362,289,686 | 3,782,410,236 | 3,305,078,696 | 3,305,078,696 |

ii) Revaluation

| Particulars | Balance as at 1 January 2014 | | Cost/Revaluation during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Rate % | Depreciation charged during the period (Jan to Sep-2014) | | Balance as at 30 Sep 2014 | | Written down value as at 30 Sep 2014 | |
|-------------------------------|------------------------------|----------------|--|----------------|---------------------------|------|--------------------|--|----------------------|---------------------------|----------------------|--------------------------------------|----------------------|
| | Taka | | Taka | | Taka | | | Taka | | Taka | | Taka | |
| | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 |
| Civil works and others | 13,002,138 | - | - | - | 13,002,138 | 20 | - | - | - | 13,002,138 | - | 13,002,138 | - |
| Plant and machinery : | | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | 166,227,903 | 333 | 3,532,308 | - | - | 27,912,159 | - | 138,315,744 | 138,315,744 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | 3,310,422 | 333 | 70,346 | - | - | 555,876 | - | 2,754,547 | 2,754,547 |
| Machabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | 161,663,341 | 333 | 3,435,312 | - | - | 27,145,700 | - | 134,517,641 | 134,517,641 |
| Machabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | 79,752,991 | 333 | 1,694,735 | - | - | 13,391,717 | - | 66,361,275 | 66,361,275 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | - | 146,384,742 | 333 | 3,110,645 | - | - | 24,580,200 | - | 121,804,543 | 121,804,543 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | - | 16,317,466 | 333 | 346,742 | - | - | 2,739,948 | - | 13,577,519 | 13,577,519 |
| Total (ii) | 586,659,003 | - | 162,050,427 | - | 748,709,430 | | 12,190,086 | 181,960 | 1,208,393,286 | 154,078,360 | 1,054,314,926 | 477,331,267 | 477,331,267 |
| Total assets (i+ii) | 4,982,831,455 | 181,960 | 324,100,854 | 181,960 | 5,144,699,922 | | 154,088,360 | 363,920 | 2,451,355,236 | 1,516,368,046 | 4,786,726,952 | 3,782,410,236 | 3,782,410,236 |

b) Leased assets

| Particulars | Balance as at 1 January 2014 | Cost/Revaluation during the period (Jan to Sep-2014) | Balance as at 30 Sep 2014 | Rate % | Depreciation charged during the period (Jan to Sep-2014) | Balance as at 30 Sep 2014 | Written down value as at 30 Sep 2014 |
|--------------------|------------------------------|--|---------------------------|--------|--|---------------------------|--------------------------------------|
| | Taka | Taka | Taka | | Taka | Taka | Taka |
| Motor vehicles | 23,225,000 | - | 23,225,000 | 20 | 2,739,033 | 21,612,791 | 21,612,791 |
| Total (a+b) | 5,006,056,455 | 162,050,427 | 5,168,106,882 | | 156,817,393 | 3,784,022,445 | 3,784,022,445 |

5.1 Allocation of depreciation (consolidation)

| Particulars | Period ended | | | |
|--------------|--------------|-------------|-------------|-------------|
| | 30 Sep-2014 | | 30 Sep-2013 | |
| | Taka | Taka | Taka | Taka |
| Consolidated | 433,820,757 | 143,413,972 | 386,546,656 | 143,382,477 |
| Separate | - | - | - | - |

Cost of sales (note 31)

General and administrative expenses (note 33)

| Particulars | 30 Sep-2014 | 30 Sep-2013 |
|---------------|-------------|-------------|
| Own assets | 27,781,532 | 13,904,390 |
| Leased assets | 2,987,501 | 2,054,275 |
| | 30,769,032 | 15,958,665 |
| | 464,589,789 | 159,341,142 |

As at 31 December 2013 (Consolidated)

| Particulars | Balance as at 1 January 2013 | | Cost/Revaluation during the year | | Balance as at 31 December 2013 | Rate % | Balance as at 1 January 2013 | Depreciation Charged during the year | | Balance as at 31 December 2013 | Written down value as at 31 December 2013 |
|---------------------------------|------------------------------|--------------------|----------------------------------|-----------------------|--------------------------------|-----------|------------------------------|--------------------------------------|--------------------|--------------------------------|---|
| | Taka | Taka | Taka | Taka | | | | Taka | Taka | | |
| | | | Addition | Disposal | | | | | | | |
| Own assets: | | | | | | | | | | | |
| <i>i) Cost</i> | | | | | | | | | | | |
| Land and land development | 338,541,151 | 2,310,000 | - | - | 340,851,151 | - | - | - | - | 340,851,151 | |
| Furniture and fixtures | 10,277,905 | 4,803,187 | - | - | 15,081,092 | 10.00 | 3,043,538 | 1,183,533 | 4,227,071 | 10,854,021 | |
| Office and electrical equipment | 22,669,970 | 4,874,012 | - | - | 27,543,982 | 20.00 | 13,688,510 | 3,435,011 | 17,123,521 | 10,420,461 | |
| Office decoration | 25,883,404 | 529,184 | - | - | 26,412,588 | 20.00 | 16,493,403 | 3,720,167 | 20,213,570 | 6,199,018 | |
| Motor vehicles | 53,873,711 | 8,084,454 | 1,306,441 | - | 60,651,724 | 20.00 | 36,212,719 | 6,695,376 | 44,149,228 | 16,502,496 | |
| Maintenance equipment | 11,141,445 | 4,608,662 | - | - | 15,750,107 | 20.00 | 2,006,197 | 2,554,407 | 4,560,604 | 11,189,503 | |
| Civil works and others | 51,200,803 | 76,332,882 | - | - | 127,533,685 | 20.00 | 37,735,113 | 11,059,899 | 48,795,012 | 78,738,673 | |
| Plant and machinery: | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 378,264,915 | 68,980,224 | - | 30,094,670 | 417,150,469 | 3.33 - 50 | 144,827,252 | 17,696,830 | 30,094,670 | 132,429,412 | 284,721,057 |
| Ashulia Power Plant (Unit-2) | 1,396,026,271 | 3,873,745 | - | - | 1,399,900,016 | 3.33 - 50 | 232,036,682 | 39,669,396 | 271,706,078 | 1,128,193,938 | |
| Madhabdi Power Plant (Unit-1) | 399,835,460 | 1,262,554 | - | - | 401,098,014 | 3.33 - 50 | 120,891,386 | 31,728,880 | 152,620,266 | 248,477,748 | |
| Madhabdi Power Plant (Unit-2) | 961,987,457 | 33,462,130 | - | - | 971,598,174 | 3.33 - 50 | 176,728,642 | 39,797,393 | 192,674,622 | 778,923,552 | |
| Chandina Power Plant (Unit-1) | 396,093,046 | 78,414,479 | - | 30,094,670 | 444,412,855 | 3.33 - 50 | 150,060,260 | 24,705,369 | 30,094,670 | 299,741,896 | |
| Chandina Power Plant (Unit-2) | 598,679,389 | 9,696,698 | - | 7,950,471 | 600,425,616 | 3.33 - 50 | 161,130,792 | 28,373,708 | 7,950,471 | 116,982,864 | 483,442,752 |
| Jangalia Power Plant | 1,463,825,887 | 65,000 | - | - | 1,463,890,887 | 3.33 - 50 | 152,732,697 | 55,804,237 | 208,536,934 | 1,252,399,700 | |
| Rupganj Power Plant | 1,411,312,387 | 25,900 | - | - | 1,411,338,287 | 3.33 - 50 | 154,010,761 | 50,071,090 | 15,259,438 | 1,202,801,353 | |
| Maona Power Plant | 1,350,244,599 | 26,189,321 | - | 15,259,438 | 1,361,174,482 | 3.33 - 50 | 194,022,356 | 20,654,581 | 188,822,413 | 1,172,352,069 | |
| Ullapara Power Plant | 492,340,289 | 50,149,570 | - | 35,430,840 | 507,059,019 | 3.33 - 50 | 80,922,356 | 30,230,585 | 66,146,097 | 440,912,922 | |
| Madanganj Power Plant | 5,209,642,095 | 57,308,601 | 164,527,460 | - | 5,102,423,236 | 3.33 - 50 | 255,200,761 | 177,753,453 | 402,723,629 | 4,699,699,607 | |
| Total (i) | 14,571,840,184 | 430,970,603 | 308,515,403 | 14,694,293,384 | 14,694,293,384 | | 1,834,280,696 | 565,263,725 | 171,670,954 | 2,227,873,467 | 12,466,421,917 |

ii) Revaluation

| | | | | | | | | | | | |
|---------------------------------|-----------------------|--------------------|--------------------|-----------------------|-----------------------|------|----------------------|--------------------|--------------------|----------------------|-----------------------|
| Land and land development | 207,572,500 | 92,760,062 | - | - | 300,332,562 | 20 | 10,401,712 | 2,600,426 | - | 13,002,138 | 300,332,562 |
| Civil works and others | 13,002,138 | - | - | - | 13,002,138 | | - | - | - | - | - |
| Plant and machinery : | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | 166,227,903 | 3.33 | 19,670,107 | 4,709,744 | - | 24,379,851 | 141,848,052 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | 3,310,422 | 3.33 | 391,734 | 93,796 | - | 485,530 | 2,824,892 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | 161,663,341 | 3.33 | 19,129,972 | 4,580,416 | - | 23,710,388 | 137,952,953 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | 79,752,991 | 3.33 | 9,437,338 | 2,259,644 | - | 11,696,982 | 68,056,009 |
| Chandina Power Plant (Unit - 1) | 146,384,742 | - | - | - | 146,384,742 | 3.33 | 17,322,027 | 4,147,528 | - | 21,469,555 | 124,915,187 |
| Chandina Power Plant (Unit - 2) | 16,317,466 | - | - | - | 16,317,466 | 3.33 | 1,930,882 | 462,324 | - | 2,393,206 | 13,924,260 |
| Total (ii) | 794,231,503 | 92,760,062 | - | - | 886,991,565 | | 78,283,772 | 18,853,878 | - | 97,137,650 | 789,853,915 |
| Total own assets (i+ii) | 15,366,071,687 | 523,730,665 | 308,515,403 | 15,581,286,949 | 15,581,286,949 | | 1,912,564,468 | 584,117,603 | 171,670,954 | 2,325,011,117 | 13,256,275,832 |

Leased assets:

| | | | | | | | | | | | |
|---------------------|-----------------------|--------------------|--------------------|-----------------------|-----------------------|--|----------------------|--------------------|--------------------|----------------------|-----------------------|
| Motor vehicles | 28,116,450 | - | 3,235,000 | - | 24,881,450 | | 19,196,418 | 3,069,723 | 2,536,433 | 19,729,708 | 5,151,742 |
| Total assets | 15,394,188,137 | 523,730,665 | 311,750,403 | 15,606,168,399 | 15,606,168,399 | | 1,931,760,886 | 587,187,326 | 174,207,387 | 2,344,740,825 | 13,261,427,574 |

As at 31 December 2013 (Separate)

| Particulars | Balance as at 1 January 2013 | | Cost/Revaluation | | Balance as at 31 December 2013 | Rate % | Balance as at 1 January 2013 | Depreciation | | Balance as at 31 December 2013 | Written down value as at 31 December 2013 | | |
|---------------------------------|------------------------------|--------------------|--------------------|-------------------|--------------------------------|-----------|------------------------------|--------------------|-------------------|--------------------------------|---|-----------------|------|
| | Taka | Taka | Addition | Disposal | | | | Taka | Taka | | | during the year | |
| | | | | | | | | | | | | Taka | Taka |
| Own assets: | | | | | | | | | | | | | |
| <i>i) Cost</i> | | | | | | | | | | | | | |
| Land and land development | 19,826,850 | - | 1,810,000 | - | 21,636,850 | | - | - | - | - | 21,636,850 | | |
| Furniture and fixtures | 5,175,178 | - | 1,607,616 | - | 6,782,794 | 10.00 | 2,065,666 | 529,379 | - | 2,595,045 | 4,187,749 | | |
| Office and electrical equipment | 14,844,755 | - | 2,893,023 | - | 17,737,778 | 20.00 | 10,033,538 | 1,763,160 | - | 11,796,698 | 5,941,080 | | |
| Office decoration | 25,641,952 | - | 529,184 | - | 26,171,136 | 20.00 | 16,357,257 | 2,595,810 | - | 18,953,067 | 7,218,069 | | |
| Motor vehicles | 34,221,729 | - | 3,049,182 | - | 37,270,911 | 20.00 | 20,577,304 | 5,784,984 | - | 26,362,288 | 10,908,623 | | |
| Maintenance equipment | 3,210,989 | - | 4,608,662 | - | 7,819,651 | 20.00 | 1,560,989 | 1,001,561 | - | 2,562,550 | 5,257,101 | | |
| Civil works and others | 42,408,136 | - | 1,760,052 | - | 44,168,188 | 20.00 | 35,745,044 | 2,156,743 | - | 37,901,787 | 6,266,401 | | |
| Plant and machinery : | | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 378,264,915 | 68,980,224 | 68,980,224 | 30,094,670 | 417,150,469 | 3.33 - 50 | 144,827,252 | 17,696,830 | 30,094,670 | 132,429,412 | 284,721,057 | | |
| Ashulia Power Plant (Unit-2) | 1,396,026,271 | 3,873,745 | 3,873,745 | - | 1,399,900,016 | 3.33 - 50 | 232,036,682 | 39,669,396 | - | 271,706,078 | 1,128,193,938 | | |
| Madhabdi Power Plant (Unit-1) | 399,835,459 | 1,262,554 | 1,262,554 | - | 401,098,013 | 3.33 - 50 | 120,891,386 | 31,728,880 | - | 152,620,266 | 248,477,747 | | |
| Madhabdi Power Plant (Unit-2) | 961,987,457 | 33,462,130 | 33,462,130 | 23,851,413 | 971,598,174 | 3.33 - 50 | 176,728,642 | 39,797,393 | 23,851,413 | 192,674,622 | 778,923,552 | | |
| Chandina Power Plant (Unit-1) | 396,093,047 | 78,414,479 | 78,414,479 | 30,094,670 | 444,412,856 | 3.33 - 50 | 150,060,260 | 24,705,369 | 30,094,670 | 144,670,959 | 299,741,897 | | |
| Chandina Power Plant (Unit-2) | 598,679,389 | 9,696,698 | 9,696,698 | 7,950,471 | 600,425,616 | 3.33 - 50 | 96,559,627 | 28,373,708 | 7,950,471 | 116,982,864 | 483,442,752 | | |
| Total (i) | 4,276,216,127 | 211,947,549 | 211,947,549 | 91,991,224 | 4,396,172,452 | | 1,007,443,647 | 195,803,213 | 91,991,224 | 1,111,255,636 | 3,284,916,816 | | |

ii) Revaluation

| | | | | | | | | | | | |
|--------------------------------|----------------------|--------------------|--------------------|-------------------|----------------------|------|----------------------|--------------------|-------------------|----------------------|----------------------|
| Civil works and others | 13,002,138 | - | - | - | 13,002,138 | 20 | 10,401,712 | 2,600,428 | - | 13,002,138 | - |
| Plant and machinery : | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | 166,227,903 | 3.33 | 19,670,107 | 4,709,744 | - | 24,379,851 | 141,848,052 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | 3,310,422 | 3.33 | 391,734 | 93,796 | - | 485,530 | 2,824,892 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | 161,663,341 | 3.33 | 19,129,972 | 4,580,416 | - | 23,710,388 | 137,952,953 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | 79,752,991 | 3.33 | 9,437,338 | 2,259,644 | - | 11,696,982 | 68,056,009 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | - | 146,384,742 | 3.33 | 17,322,027 | 4,147,528 | - | 21,469,555 | 124,915,187 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | - | 16,317,466 | 3.33 | 1,930,882 | 462,324 | - | 2,393,206 | 13,924,260 |
| Total (ii) | 586,659,003 | - | - | - | 586,659,003 | | 78,283,772 | 18,853,880 | - | 97,137,650 | 489,521,353 |
| Total own assets (i+ii) | 4,862,875,130 | 211,947,549 | 211,947,549 | 91,991,224 | 4,982,831,455 | | 1,085,727,419 | 214,657,093 | 91,991,224 | 1,208,393,286 | 3,774,438,169 |

Leased assets:

| | | | | | | | | | | | |
|---------------------|----------------------|--------------------|--------------------|-------------------|----------------------|----|----------------------|--------------------|-------------------|----------------------|----------------------|
| Motor vehicles | 23,225,000 | - | - | - | 23,225,000 | 20 | 16,134,725 | 2,739,033 | - | 18,873,758 | 4,351,242 |
| Total assets | 4,886,100,130 | 211,947,549 | 211,947,549 | 91,991,224 | 5,006,056,455 | | 1,101,862,144 | 217,396,126 | 91,991,224 | 1,227,267,044 | 3,778,789,411 |

*Opening cost of maintenance equipment includes Tk 748,689 which is fully depreciated and therefore, no depreciation has been charged during the year.

6. Intangible assets, net

As at 30 September 2014 (Consolidated)

| Particulars | Cost | | | Rate % | Amortisation | | | Written down value as at 30 Sep 2014 |
|-------------|------------------------------|----------------------------|---------------------------|--------|------------------------------|---------------------------|---------------------------|--------------------------------------|
| | Balance as at 1 January 2014 | Addition during the period | Balance as at 30 Sep 2014 | | Balance as at 1 January 2014 | Charged during the period | Balance as at 30 Sep 2014 | |
| | Taka | Taka | Taka | | Taka | Taka | Taka | Taka |
| IT software | 2,004,238 | - | 2,004,238 | 20.00 | 1,741,540 | 208,531 | 1,950,071 | 54,167 |
| Brand | 10,000,000 | - | 10,000,000 | 3.33 | 1,666,658 | 249,999 | 1,916,657 | 8,083,343 |
| | <u>12,004,238</u> | <u>-</u> | <u>12,004,238</u> | | <u>3,408,198</u> | <u>458,530</u> | <u>3,866,728</u> | <u>8,137,510</u> |

As at 30 September 2014 (Separate)

| Particulars | Cost | | | Rate % | Amortisation | | | Written down value as at 30 Sep 2014 |
|-------------|------------------------------|----------------------------|---------------------------|--------|------------------------------|---------------------------|---------------------------|--------------------------------------|
| | Balance as at 1 January 2014 | Addition during the period | Balance as at 30 Sep 2014 | | Balance as at 1 January 2014 | Charged during the period | Balance as at 30 Sep 2014 | |
| | Taka | Taka | Taka | | Taka | Taka | Taka | Taka |
| IT software | 1,504,238 | - | 1,504,238 | | 1,370,706 | 133,532 | 1,504,238 | - |
| Brand | 10,000,000 | - | 10,000,000 | | 1,666,658 | 249,999 | 1,916,657 | 8,083,343 |
| | <u>11,504,238</u> | <u>-</u> | <u>11,504,238</u> | | <u>3,037,364</u> | <u>383,531</u> | <u>3,420,895</u> | <u>8,083,343</u> |

Opening cost of IT software includes Tk 256,250 which is fully depreciated as on 1 January 2011 and therefore, no depreciation has been charged during the year 2013.

As at 31 December 2013 (Consolidated)

| Particulars | Cost | | | Rate % | Amortisation | | | Written down value as at 31 December 2013 |
|-------------|------------------------------|-------------------------------|--------------------------------|--------|------------------------------|------------------------------|--------------------------------|---|
| | Balance as at 1 January 2013 | Addition during the year 2013 | Balance as at 31 December 2013 | | Balance as at 1 January 2013 | Charged during the year 2013 | Balance as at 31 December 2013 | |
| | Taka | Taka | Taka | | Taka | Taka | Taka | Taka |
| IT software | 2,004,238 | - | 2,004,238 | | 1,394,742 | 346,798 | 1,741,540 | 262,698 |
| Brand | 10,000,000 | - | 10,000,000 | | 1,333,326 | 333,332 | 1,666,658 | 8,333,342 |
| | <u>12,004,238</u> | <u>-</u> | <u>12,004,238</u> | | <u>2,728,068</u> | <u>680,130</u> | <u>3,408,198</u> | <u>8,596,040</u> |

As at 31 December 2013 (Separate)

| Particulars | Cost | | | Rate % | Amortisation | | | Written down value as at 31 December 2013 |
|-------------|------------------------------|-------------------------------|--------------------------------|--------|------------------------------|------------------------------|--------------------------------|---|
| | Balance as at 1 January 2013 | Addition during the year 2013 | Balance as at 31 December 2013 | | Balance as at 1 January 2013 | Charged during the year 2013 | Balance as at 31 December 2013 | |
| | Taka | Taka | Taka | | Taka | Taka | Taka | Taka |
| IT software | 1,504,238 | - | 1,504,238 | | 1,123,908 | 246,798 | 1,370,706 | 133,532 |
| Brand | 10,000,000 | - | 10,000,000 | | 1,333,326 | 333,332 | 1,666,658 | 8,333,342 |
| | <u>11,504,238</u> | <u>-</u> | <u>11,504,238</u> | | <u>2,457,234</u> | <u>580,130</u> | <u>3,037,364</u> | <u>8,466,874</u> |

7. Goodwill arising on consolidation

As at 30 September 2014 (Consolidated)

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|--------------------|---------------|------------------------|---------------|
| | Taka | % of holdings | Taka | % of holdings |
| Investment made in Summit Narayananj Power Limited | 519,284,044 | 20% | 518,284,044.00 | 20% |
| | <u>519,284,044</u> | | <u>518,284,044.00</u> | |

8. Investment in subsidiaries

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|----------------------|---------------|------------------------|---------------|
| | Taka | % of holdings | Taka | % of holdings |
| Subsidiaries: | | | | |
| Summit Purbanchol Power Company Limited (SPPCL) | 571,020,100 | 71.05% | 571,020,100 | 71.05% |
| Summit Uttaranchol Power Company Limited (SUPCL) | 202,519,250 | 51.48% | 202,519,250 | 51.48% |
| Summit Narayananj Power Limited (SNPL) | 866,250,000 | 69.21% | 866,250,000 | 69.21% |
| | <u>1,639,789,350</u> | | <u>1,639,789,350</u> | |

Summit Power Limited's holding in SPPCL had decreased by 27.95% during the year as SPPCL had freshly issued 30,000,000 ordinary shares through Initial Public Offerings (IPO). On the other hand, Summit Power Limited's holding in SNPL had increased by 14.21% (through cross-holding) as SPPCL had acquired 20% holding in SNPL from Summit Industrial and Mercantile Corporation (Pvt.) Ltd.

9. Investment in associates

| | As at 30 Sep-2014 | | As at 31 Dec 2013 | |
|---|--------------------|--------------------|--------------------|--------------------|
| | Taka Consolidated | Taka Separate | Taka Consolidated | Taka Separate |
| Associates: | | | | |
| Summit Barishal Power Limited | 190,000,000 | 190,000,000 | 60,000,000 | 60,000,000 |
| Summit Narayananj Power Unit II Limited | 80,000,000 | 80,000,000 | 40,000,000 | 40,000,000 |
| | <u>270,000,000</u> | <u>270,000,000</u> | <u>100,000,000</u> | <u>100,000,000</u> |

In 2013, the name of Summit Saidpur Power Limited had been renamed as Summit Barishal Power Limited as the project had been re-located in Barishal and the name of Summit Shantahar Power Limited had been renamed as Summit Narayanganj Power Unit II Limited as the project had also been relocated in Narayanganj. The projects, are, however in development in progress.

10. Available-for-sale financial assets

| | No. of shares | Rate | Market value | Market value | Cost price | Change in fair value As at 30 Sep-2014 |
|---|-------------------|--------------|----------------------|----------------------|----------------------|---|
| | | At 30 Sep-14 | At 30 Sep-14 | As at 31 Dec-13 | | |
| Khulna Power Company Limited | 63,734,728 | 50.00 | 3,186,736,399 | 2,980,357,283 | 3,625,296,384 | 206,379,116 |
| People's Leasing and Financial Services | 371,055 | 26.93 | 9,992,936 | 8,601,737 | 20,500,000 | 1,391,199 |
| Popular Life First Mutual Fund | 1,023,607 | 4.76 | 4,874,891 | 6,141,642 | 10,000,000 | (1,266,751) |
| | <u>65,129,390</u> | | <u>3,201,604,226</u> | <u>2,995,100,662</u> | <u>3,655,796,384</u> | <u>206,503,564</u> |

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) @ Taka 67 each from Summit Industrial and Mercantile Corporation (Pvt.) Ltd. (SIMCL) amounting to Taka 3,625,296,384 including other transaction costs. Now the SPL's ownership in KPCL 17.64%. Since the percentage of ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as Available for Sale (AFS).

11. Inventories

As at 30 September 2014 (Consolidated)

Stock in hand

| Particulars | Balance as at 1 January 2014 | Purchase/transfer during the period | Consumption/transfer during the period | Balance as at 30 September 2014 |
|-------------|------------------------------|-------------------------------------|--|---------------------------------|
| | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> |
| Spare parts | 1,259,531,658 | 658,798,974 | 687,718,128 | 1,230,612,504 |
| Fuel | 30,291,567 | 189,412,954 | 175,594,731 | 44,109,790 |
| | <u>1,289,823,225</u> | <u>848,211,928</u> | <u>863,312,859</u> | <u>1,274,722,294</u> |

Stock in transit

| | | | | |
|--------------|----------------------|-------------|-------------|----------------------|
| Caterpillar | 449,573 | 95,653 | - | 545,226 |
| Wartsila | 33,593,350 | 394,996,170 | 428,409,469 | 180,051 |
| GE Janbacher | 42,289 | 5,546,251 | 5,457,782 | 130,758 |
| Others | 10,929,190 | 162,827,491 | 156,586,531 | 17,170,150 |
| | <u>45,014,402</u> | <u>-</u> | <u>-</u> | <u>18,026,185</u> |
| | <u>1,334,837,627</u> | <u>-</u> | <u>-</u> | <u>1,292,748,479</u> |

As at 30 September 2014 (Separate)

Stock in hand

| Particulars | Balance as at 1 January 2014 | Purchase/transfer during the period | Consumption/transfer during the period | Balance as at 30 September 2014 |
|-------------|------------------------------|-------------------------------------|--|---------------------------------|
| | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> | <u>Taka</u> |
| Spare parts | 471,731,457 | 261,946,789 | (247,244,770) | 486,433,476 |
| Fuel | 7,386,670 | 59,411,340 | (53,539,888) | 13,258,122 |
| | <u>479,118,127</u> | <u>321,358,129</u> | <u>(300,784,658)</u> | <u>499,691,598</u> |

Stock in transit

| | | | | |
|--------------------|--------------------|--------------------|----------------------|--------------------|
| Caterpillar | 449,573 | - | - | 449,573 |
| CAT | - | 95,653 | - | 95,653 |
| Wartsila | 32,997,063 | 138,724,862 | (171,541,874.0) | 180,051 |
| Others | 3,329,165 | 109,444,876 | (99,760,113.0) | 13,013,928 |
| | <u>36,775,801</u> | <u>248,265,391</u> | <u>(271,301,987)</u> | <u>13,739,205</u> |
| | <u>515,893,928</u> | <u>-</u> | <u>-</u> | <u>513,430,803</u> |

12. Trade receivables

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|---|----------------------|----------------------|------------------------|----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Rural Electrification Board (REB): | | | | |
| Dhaka Palli Bidyut Samity - 1 | 13,217,502 | 13,217,502 | 14,718,085 | 14,718,085 |
| Dhaka Palli Bidyut Samity - 1 (Expansion) | 721,018,998 | 721,018,998 | 515,227,427 | 515,227,427 |
| Narsingdi Palli Bidyut Samity - 1 | 14,963,659 | 14,963,659 | 13,998,251 | 13,998,251 |
| Narsingdi Palli Bidyut Samity - 1 (Expansion) | 581,322,837 | 581,322,837 | 416,873,778 | 416,873,778 |
| Comilla Palli Bidyut Samity - 1 | 15,182,908 | 15,182,908 | 16,717,347 | 16,717,347 |
| Comilla Palli Bidyut Samity - 1 (Expansion) | 282,409,605 | 282,409,605 | 208,611,988 | 208,611,988 |
| Narayanganj Palli Bidyut Samity (REB) | 83,267,854 | - | 121,125,771 | - |
| Mymensingh Palli Bidyut Samity (PBS) - 2 | 82,100,501 | - | 124,424,392 | - |
| Sirajganj Palli Bidyut Samity | 42,137,753 | - | 32,699,463 | - |
| Bangladesh Power Development Board (BPDB): | | | | |
| Jangalia Power Plant | 220,584,558 | - | 124,164,240 | - |
| Madanganj Power Plant | 430,594,100 | - | 424,135,405 | - |
| | <u>2,486,800,275</u> | <u>1,628,115,509</u> | <u>2,012,696,147</u> | <u>1,186,146,876</u> |
| Less: provision for doubtful debt | <u>4,084,928</u> | <u>-</u> | <u>4,084,928</u> | <u>-</u> |
| | <u>2,482,715,347</u> | <u>1,628,115,509</u> | <u>2,008,611,219</u> | <u>1,186,146,876</u> |

Out of amount of Taka 1,835,621,617 receivable from REB on 30 June 2014 by the Company, Taka 1,491,386,450 on account of three Expansion Power Plants bills raised has not yet been accepted by REB. As per contracts for supply of electricity and Govt. Gazette Notification from all the three Expansion Power Plants because of rise in BST (Bulk Supply Tariff), the Company has been raising bills at the rate of Taka 3.1141 per kWh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per kWh and from September 2012 to onward at the rate of Taka 4.2316 per kWh, but REB has been paying at the rate 2.8386 per kWh. The Company kept close contact with REB and negotiation for collection is under process.

13. Sundry receivables

| | | | | |
|--|-------------------|-------------------|-------------------|-------------------|
| Insurance receivables | 31,540,338 | 31,540,338 | 47,703,812 | 47,703,812 |
| Interest on FDRs | 12,778,156 | 7,647,222 | 7,609,069 | 6,299,521 |
| Dividend receivable from subsidiaries/associates | - | 1,359,569 | - | - |
| Receivable on sale of lubricant wastages | - | - | 4,838,842 | 1,453,150 |
| VAT deducted at sources | <u>18,630,894</u> | <u>17,742,123</u> | <u>18,630,894</u> | <u>17,742,123</u> |
| | <u>62,949,388</u> | <u>58,289,252</u> | <u>78,782,617</u> | <u>73,198,606</u> |
| Less: provision for doubtful debt | <u>888,771</u> | <u>-</u> | <u>888,771</u> | <u>-</u> |
| | <u>62,060,617</u> | <u>58,289,252</u> | <u>77,893,846</u> | <u>73,198,606</u> |

Insurance claim was raised for Taka 31,540,338 from Green Delta Insurance Company Limited and United Insurance Company Limited against damages of power plants situated at Chandina under Summit Power Limited.

VAT at source amounting to Taka 18,630,894 was deducted by Rural Electrification Board (REB) under the purview of regulations declared by the National Board of Revenue (NBR). But in the Power Purchase Agreement (PPA) it was declared that "Nothing herein, however, shall in any way limit or override any provisions of the Implementation Agreement, that provide certain Tax exemptions under this Agreement, that allow certain Taxes and charges to be reimbursed to the Company in accordance with Article X of this Agreement". Hence, as per PPA the Company has been claiming refund of the VAT at source so far deducted by REB. The Company kept close contact with REB and negotiation for collection of the amount is under process.

14. Inter company receivables

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|-------------------|--------------------|------------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Summit Purbanchol Power Company Limited | - | 3,682,891 | - | 196,613,760 |
| Summit Uttaranchol Power Company Limited | - | 7,368,966 | - | 46,355,248 |
| Summit Narayanganj Power Limited | - | 112,323,034 | - | 103,884,653 |
| | <u>-</u> | <u>123,374,891</u> | <u>-</u> | <u>346,853,661</u> |

15. Due from associates

| | | | | |
|--|-------------------|-------------------|------------------|------------------|
| Summit Barishal Power Limited | 11,206,168 | 11,206,168 | 1,627,684 | 1,627,684 |
| Summit Narayanganj Power Unit II Limited | - | - | 500,000 | 500,000 |
| | <u>11,206,168</u> | <u>11,206,168</u> | <u>2,127,684</u> | <u>2,127,684</u> |

After re-named with Registrar of Joint Stock and Company (RJSC) in 2013, the above companies are in development work in progress.

16. Advances, deposits and prepayments

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|--------------------|-------------------|------------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Advances: | | | | |
| Recoverable VAT from REB | 3,564,487 | - | 3,564,487 | - |
| Advances for Initial Public Offerings (IPO) | 1,843,975 | 100,000 | 1,521,757 | - |
| Advance to C & F agents | - | - | 2,405,131 | 5,131 |
| Advance to Car Exhibition | 7,700,000 | 7,700,000 | - | - |
| Advance to Energypac Eng. Ltd. | 4,000,000 | 2,000,000 | - | - |
| Advance against financial/tax advisor | 400,000 | 300,000 | 200,000 | 100,000 |
| Advance against tax | 52,164,447 | 52,164,447 | 52,164,447 | 52,164,447 |
| Advance to outsiders | 10,562,913 | 4,228,777 | 15,686,576 | 1,313,246 |
| Advance to employees | 4,104,729 | 3,243,031 | 675,230 | 463,000 |
| | <u>84,340,551</u> | <u>69,736,255</u> | <u>76,217,628</u> | <u>54,045,824</u> |
| Less provision for doubtful debts | (2,227,244) | (445,000) | (2,227,244) | (445,000) |
| | <u>82,113,307</u> | <u>69,291,255</u> | <u>73,990,384</u> | <u>53,600,824</u> |
| Deposits: | | | | |
| Security deposit (non-interest bearing) | 5,988,045 | 1,145,495 | 5,688,045 | 845,495 |
| Bank guarantee margin: | | | | |
| Controller of Import and Export (SIIBL) | 1,545,053 | 1,545,053 | 1,545,053 | 1,545,053 |
| Commissioner of Customs, Custom House | 7,239,787 | - | - | - |
| Pashchimanchal Gas Co. Ltd. | 823,441 | - | 823,441 | - |
| Bakhrabad Gas System Ltd. | 2,470,323 | - | 2,470,323 | - |
| Bangladesh Power Development Board | 3,936,823 | - | 11,176,610 | - |
| Rural Electrification Board (REB) | 9,260,359 | - | 9,260,359 | - |
| Titus Gas Trans. and Dist. Co. Ltd. | 4,940,646 | - | 4,940,646 | - |
| | <u>30,216,432</u> | <u>1,545,053</u> | <u>30,216,432</u> | <u>1,545,053</u> |
| | <u>36,204,477</u> | <u>2,690,548</u> | <u>35,904,477</u> | <u>2,390,548</u> |
| Prepayments: | | | | |
| Annual license fees | 3,500,000 | 750,000 | 2,000,000 | - |
| Standby letter of credit commission | 1,017,263 | 729,763 | 486,512 | 486,512 |
| Bank guarantee/operation bond commission | 5,328,861 | 1,357,309 | 2,213,338 | 2,137,588 |
| LC margin | 12,884 | - | - | - |
| Insurance premium | 23,360,426 | 1,623,409 | 15,989,846 | 3,396,657 |
| Land lease rental | 71,037 | - | 969,775 | 255,489 |
| | <u>33,290,471</u> | <u>4,460,481</u> | <u>21,659,471</u> | <u>6,276,246</u> |
| Inter-company transaction: | | | | |
| Summit Indus. & Mercantile Corp. (Pvt.) Ltd. | 2,190,516 | 2,190,516 | 3,559,480 | 3,559,480 |
| Cosmopolitan Traders (Pvt.) Limited | 4,349,613 | 4,349,613 | 4,349,613 | 4,349,613 |
| Summit Oil & Shipping Co. Limited | 31,860,222 | - | 31,860,222 | - |
| | <u>38,400,351</u> | <u>6,540,129</u> | <u>39,769,315</u> | <u>7,909,093</u> |
| | <u>190,008,606</u> | <u>82,982,413</u> | <u>171,323,647</u> | <u>70,176,711</u> |

Bank guarantee margin had been deposited with various schedule banks in Bangladesh as security for compliance with the Company's operation obligation.

17. Cash and cash equivalents

| | | | | |
|-------------------------------|--------------------|-------------------|----------------------|--------------------|
| Cash in hand | 2,123,553 | 1,676,782 | 1,353,496 | 1,036,305 |
| Cash at bank: | | | | |
| Bank Al-Falah Limited | 248,258 | 248,258 | 248,258 | 248,258 |
| Bank Asia Limited | 2,454,992 | 2,454,992 | 8,409 | 8,409 |
| BRAC Bank Limited | 761,916,986 | 3,152,117 | 726,882,185 | 6,733,567 |
| Commercial Bank of Ceylon | 2,464,924 | 2,464,924 | 2,465,499 | 2,465,499 |
| Dhaka Bank Limited | 972,983 | 972,983 | 9,542,941 | 9,542,941 |
| Dutch-Bangla Bank Limited | 97,432,446 | 46,046,794 | 272,087,342 | 224,683,313 |
| Southeast Bank Limited | 247,496 | 247,496 | 247,496 | 247,496 |
| One Bank Limited | 16,341,935 | 14,125,750 | 38,707,254 | 9,146,565 |
| Exim Bank Limited | 68,047 | - | 580,616 | - |
| Premier Bank Limited | 20,603,944 | 16,801,769 | 18,096,821 | 15,328,935 |
| Rupali Bank Limited | 261,788 | 261,788 | 714,651 | 714,651 |
| Standard Chartered Bank | 2,360,725 | 2,360,725 | 102,443,121 | 102,443,121 |
| Shahjalal Islami Bank Limited | 1,422,387 | 1,422,387 | 1,422,962 | 1,422,962 |
| Sonali Bank Limited | 618,343 | - | 961,962 | - |
| Mutual Trust Bank Limited | 8,523,320 | - | - | - |
| The City Bank Limited | 28,131 | 28,131 | - | - |
| | <u>915,966,705</u> | <u>90,588,114</u> | <u>1,174,409,517</u> | <u>372,985,717</u> |

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--------------------------------------|----------------------|--------------------|------------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Fixed deposit receipts (FDR): | | | | |
| Bank Asia Limited | 73,032,249 | 73,032,249 | 150,054,698 | 150,054,698 |
| Bangladesh Krishi Bank Limited | 82,909,625 | 31,615,105 | 38,946,968 | 38,946,968 |
| BRAC Bank Limited | - | - | 30,000,000 | 30,000,000 |
| Jamuna Bank Limited | 100,000,000 | 100,000,000 | - | - |
| Shahjalal Islami Bank Limited | 51,281,250 | - | - | - |
| Commercial Bank of Ceylon PLC | 18,169,114 | 18,169,114 | 17,363,784 | 17,363,784 |
| Meghna Bank Ltd | 100,000,000 | 100,000,000 | - | - |
| Premier Bank Limited | 322,812,500 | 222,812,500 | 5,426,850 | 5,426,850 |
| Exim Bank Limited | 354,147,819 | 167,073,274 | 139,422,360 | 61,158,763 |
| | <u>1,102,352,557</u> | <u>712,702,242</u> | <u>381,214,660</u> | <u>302,951,063</u> |
| | <u>2,020,442,815</u> | <u>804,967,138</u> | <u>1,556,977,673</u> | <u>676,973,085</u> |

18. Share capital

Authorised:

| | | | | |
|---|-----------------------|-----------------------|-----------------------|-----------------------|
| 300,000,000 ordinary shares of Tk 10 each | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 |
| 400,000,000 ordinary shares of Tk 10 each | 4,000,000,000 | 4,000,000,000 | 4,000,000,000 | 4,000,000,000 |
| 30,000,000 preference shares of 100 each | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 |
| | <u>10,000,000,000</u> | <u>10,000,000,000</u> | <u>10,000,000,000</u> | <u>10,000,000,000</u> |

Issued, subscribed and paid-up:

| | | | | |
|--|----------------------|----------------------|----------------------|----------------------|
| 65,000,000 ordinary shares of Tk 10 each | 650,000,000 | 650,000,000 | 650,000,000 | 650,000,000 |
| 6,500,000 bonus shares of Tk 10 each in 06 | 65,000,000 | 65,000,000 | 65,000,000 | 65,000,000 |
| 14,300,000 bonus shares of Tk 10 each in 07 | 143,000,000 | 143,000,000 | 143,000,000 | 143,000,000 |
| 68,640,000 right shares of Tk 10 each in 08 | 686,400,000 | 686,400,000 | 686,400,000 | 686,400,000 |
| 30,888,000 bonus shares of Tk 10 each in 08 | 308,880,000 | 308,880,000 | 308,880,000 | 308,880,000 |
| 37,065,600 bonus shares of Tk 10 each in 09 | 370,656,000 | 370,656,000 | 370,656,000 | 370,656,000 |
| 55,598,400 bonus shares of Tk 10 each in 10 | 555,984,000 | 555,984,000 | 555,984,000 | 555,984,000 |
| 25,361,973 ordinary shares of Tk 10 each in 10 | 253,619,730 | 253,619,730 | 253,619,730 | 253,619,730 |
| 91,006,191 bonus shares of Tk 10 each in 11 | 910,061,910 | 910,061,910 | 910,061,910 | 910,061,910 |
| 98,590,041 bonus shares of Tk 10 each in 12 | 985,900,410 | 985,900,410 | 985,900,410 | 985,900,410 |
| 98,590,041 bonus shares of Tk 10 each in 13 | 985,900,410 | 985,900,410 | 985,900,410 | 985,900,410 |
| 88,731,037 bonus shares of Tk 10 each in 14 | 887,310,369 | 887,310,369 | - | - |
| | <u>6,802,712,829</u> | <u>6,802,712,829</u> | <u>5,915,402,460</u> | <u>5,915,402,460</u> |

Shareholding position was as follows:

| Name of shareholders | Percentage of shareholdings | | Number of shares | |
|---|-----------------------------|-------------------|--------------------|--------------------|
| | As at 30 Sep 2014 | As at 31 Dec 2013 | As at 30 Sep 2014 | As at 31 Dec 2013 |
| Summit Industrial & Mercantile Corporation (Pvt.) Limited | 0.46 | 0.46 | 314,444,303 | 273,429,829 |
| Euro Hub Investments Ltd. | 0.05 | 0.05 | 34,986,637 | 30,423,163 |
| Other shareholders | 0.49 | 0.49 | 330,840,342 | 287,687,254 |
| | <u>1</u> | <u>1</u> | <u>680,271,282</u> | <u>591,540,246</u> |

Classification of shareholders by holding:

| | Number of holders | | % of holdings | |
|-----------------------------------|-------------------|-------------------|-------------------|-------------------|
| | As at 30 Sep 2014 | As at 31 Dec 2013 | As at 30 Sep 2014 | As at 31 Dec 2013 |
| Less than 500 shares | 28,753 | 29,491 | 0.68 | 0.83 |
| 501 to 5,000 shares | 18,793 | 20,853 | 4.90 | 5.96 |
| 5,001 to 10,000 shares | 1,981 | 1,979 | 2.10 | 2.41 |
| 10,001 to 20,000 shares | 969 | 887 | 1.97 | 2.16 |
| 20,001 to 30,000 shares | 333 | 306 | 1.19 | 1.29 |
| 30,001 to 40,000 shares | 151 | 140 | 0.78 | 0.84 |
| 40,001 to 50,000 shares | 98 | 68 | 0.65 | 0.52 |
| 50,001 to 100,000 shares | 180 | 173 | 1.87 | 2.08 |
| 100,001 to 1,000,000 shares | 185 | 165 | 8.07 | 8.26 |
| 1,000,001 to 1,000,000,000 shares | 48 | 40 | 77.78 | 75.66 |
| | <u>51,491</u> | <u>54,102</u> | <u>100</u> | <u>100</u> |

19. Share premium

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|---|----------------------|----------------------|------------------------|----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Share premium from issue of 2,000,000 shares in 2005 | 80,000,000 | 80,000,000 | 80,000,000 | 80,000,000 |
| Share premium from issue of 6,864,000 shares in 2008 | 308,880,000 | 308,880,000 | 308,880,000 | 308,880,000 |
| Share premium from issue of 25,361,973 shares in 2010 | 2,745,940,817 | 2,745,940,817 | 2,745,940,817 | 2,745,940,817 |
| | 3,134,820,817 | 3,134,820,817 | 3,134,820,817 | 3,134,820,817 |
| Less: issue costs | 234,123,160 | 234,123,160 | 234,123,160 | 234,123,160 |
| | 2,900,697,657 | 2,900,697,657 | 2,900,697,657 | 2,900,697,657 |
| Add: Share premium on dilution of ownership in SPPCL | 600,385,917 | - | 600,385,917 | - |
| | <u>3,501,083,574</u> | <u>2,900,697,657</u> | <u>3,501,083,574</u> | <u>2,900,697,657</u> |

20. Non controlling interest
As at 30 September 2014:

| | SPPCL Taka/ (%) | SUPCL Taka/ (%) | SNPL Taka/ (%) | Total Taka |
|-------------------------------|----------------------|--------------------|----------------------|----------------------|
| NCI percentage | 28.95% | 48.52% | 30.79% | |
| Non-current assets | 4,363,504,469 | 1,587,871,876 | 4,959,628,384 | 10,911,004,729 |
| Current assets | 755,008,209 | 678,411,450 | 1,550,799,314 | 2,984,218,973 |
| Non-current liabilities | (486,905,128) | (327,169,471) | (438,533,029) | (1,252,607,628) |
| Current liabilities | (351,976,739) | (252,267,932) | (1,022,179,303) | (1,626,423,974) |
| Net assets | 4,279,630,811 | 1,686,845,923 | 5,049,715,366 | 11,016,192,100 |
| Carrying amount of NCI | 1,238,953,119 | 818,457,642 | 1,554,807,361 | 3,612,218,122 |

As at 31 December 2013:

| | SPPCL Taka/ (%) | SUPCL Taka/ (%) | SNPL Taka/ (%) | Total Taka |
|-------------------------------|----------------------|--------------------|----------------------|----------------------|
| NCI percentage | 28.95% | 48.52% | 30.79% | |
| Non-current assets | 4,220,030,460 | 1,618,295,963 | 5,057,913,652 | 10,896,240,075 |
| Current assets | 665,596,529 | 507,702,268 | 1,454,560,358 | 2,627,859,155 |
| Non-current liabilities | (481,995,387) | (322,323,445) | (1,081,042,894) | (1,885,361,726) |
| Current liabilities | (510,473,607) | (253,448,917) | (999,022,256) | (1,762,944,780) |
| Net assets | 3,893,157,995 | 1,550,225,869 | 4,432,408,860 | 9,875,792,724 |
| Carrying amount of NCI | 1,127,069,240 | 752,169,592 | 1,364,738,687 | 3,243,977,518 |

21. Project loan

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|--------------------|----------|------------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Long term portion: | | | | |
| Madanganj, Narayananj Power Plant DEG and FMO | 1,071,465,349 | - | 2,055,926,024 | - |
| Add: Amortisation of transaction costs | 9,363,100 | - | 21,148,700 | - |
| | 1,080,828,449 | - | 2,077,074,724 | - |
| Less: Repayment during the year | 649,546,875 | - | 871,312,500 | - |
| Less: Exchange rate fluctuation effect | 6,890,625 | - | 134,296,875 | - |
| | <u>424,390,949</u> | <u>-</u> | <u>1,071,465,349</u> | <u>-</u> |

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|---|--------------------|----------|------------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Short term portion: | | | | |
| New project - Madanganj, Narayananj: DEG and FMO | 868,500,000 | - | 868,500,000 | - |
| | <u>868,500,000</u> | <u>-</u> | <u>868,500,000</u> | <u>-</u> |

Repayment term and security details:

ii) DEG and FMO

The Company has taken project loan in foreign currency amounting USD 45,000,000, from NEDERLANDSE FINANCIERINGS-MAATSCHAPPIJ VOOR ONTWIKKELINGSLANDEN N. V. (FMO) USD 22,500,000 and from DEUTSCHE INVESTITIONS-UND ENTWICKLUNGSGESELLSCHAFT MBH (DEG) USD 22,500,000 on 23 October 2011. The interest rate is 3 months USD LIBOR plus 4 % p.a. The loan is repayable within 4.5 years in 16 equal quarterly installments with first due date of repayment from June 2012. The loan is secured by first ranking charges with land and other fixed assets of the company.

22. Redeemable preference shares (Note 3.14)

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|-------------------|----------|------------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Opening balance | 1,246,737,480 | - | 1,710,367,625 | - |
| Add: Amortisation of transaction costs | 1,338,364 | - | 4,738,755 | - |
| | 1,248,075,844 | - | 1,715,106,380 | - |
| Less: Repayment of installment | - | - | 468,368,900 | - |
| | 1,248,075,844 | - | 1,246,737,480 | - |
| Redeemable preference shares | | | | |
| Short-term portion | 468,368,900 | - | 468,368,900 | - |
| Long-term portion | 779,706,944 | - | 778,368,580 | - |
| | 1,248,075,844 | - | 1,246,737,480 | - |

Out of total redeemable preference shares, Tk 2,822,467,500 has been converted from project loan on 12 August 2010 and Tk 300,000,000 has been issued on 30 September 2010 bearing dividend @ 10 - 10.5% per annum payable half yearly commencing from December 2010. Preference shares will be redeemed over 6 years or by 7 installments payable at the end of each year commencing from December 2010.

23. Payable to SIMCL

| | | | | |
|--------------------|---|---|---------------|---------------|
| Short term portion | - | - | 500,000,000 | 500,000,000 |
| Long term portion | - | - | 954,799,154 | 954,799,154 |
| | - | - | 1,454,799,154 | 1,454,799,154 |

SIMCL has been fully paid at the end of September using cash generated from operations.

24. Finance lease

Obligation under finance lease has been recognised as liability in the statement of financial position, from the date of inception of lease agreement, at amount equal at the inception of lease to the lower of fair value of leased assets and present value of minimum lease payments. The interest rate implicit in the lease has been used to calculate the present value of minimum lease payments. The total of minimum lease payments at the date of statement of financial position and their present value, for each of the following periods are as follows:

| | As at 30 September 2014 | | | As at 31 Dec 2013 |
|---|-------------------------|-------------------|---------------|-------------------|
| | Short-term Taka | Long-term Taka | Total Taka | Total Taka |
| Finance lease (Consolidated) | | | | |
| Payable to United Leasing company Limited | 341,877 | - | 341,877 | 682,376 |
| Payable to One bank limited | - | - | - | 583,177 |
| | 341,877 | - | 341,877 | 1,265,553 |

| | As at 30 September 2014 | | | As at 31 Dec 2013 |
|---------------------------------|-------------------------|-------------------|---------------|-------------------|
| | Short-term Taka | Long-term Taka | Total Taka | Total Taka |
| Finance lease (Separate) | | | | |
| Payable to One Bank limited | - | - | - | 583,177 |
| | - | - | - | 583,177 |

25. Deferred liabilities

25.1 Deferred liabilities

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|-------------------------------|-------------------|------------|------------------------|------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Gratuity fund: | | | | |
| Opening balance | 43,832,858 | 25,511,620 | 22,620,528 | 22,620,528 |
| Addition during the year | 15,107,409 | 6,421,725 | 23,441,066 | 5,119,828 |
| | 58,940,267 | 31,933,345 | 46,061,594 | 27,740,356 |
| Less: payment during the year | - | - | 2,228,736 | 2,228,736 |
| Closing balance | 58,940,267 | 31,933,345 | 43,832,858 | 25,511,620 |

The Company, for its present eligible local employees, operates a gratuity scheme. This gratuity scheme is not recognised by the National Board of Revenue. Every employee covered by this scheme is entitled to get benefit equal to one last basic salary for every year of service.

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|--|--------------------|-------------------|------------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| 25.2 Other deferred liabilities: | | | | |
| Liability for earned leave | 28,901,125 | 12,723,312 | 21,589,102 | 9,599,216 |
| Provision for assets retirement obligation (ARO) | 17,325,000 | 12,000,000 | 17,000,000 | 12,000,000 |
| | <u>46,226,125</u> | <u>24,723,312</u> | <u>38,589,102</u> | <u>21,599,216</u> |
| | <u>105,166,392</u> | <u>56,656,657</u> | <u>82,421,960</u> | <u>47,110,836</u> |

In accordance with revised BAS 19, during the year the company has started to make provision for both the gratuity fund and earned leave for past services of all permanent employees.

26. Dividend payable on ordinary shares

| | | | | |
|---------------------------------|-------------------|------------------|------------------|------------------|
| Opening balance | 6,047,388 | 6,047,388 | 6,047,388 | 6,047,388 |
| Add: sale of fractional shares | 8,523,720 | - | - | - |
| | <u>14,571,108</u> | <u>6,047,388</u> | <u>6,047,388</u> | <u>6,047,388</u> |
| Less: payment during the period | - | - | - | - |
| Closing balance | <u>14,571,108</u> | <u>6,047,388</u> | <u>6,047,388</u> | <u>6,047,388</u> |

27. Short-term loan

| | | | | |
|-----------------|----------------------|----------------------|----------|----------|
| Short term loan | 1,000,000,000 | 1,000,000,000 | - | - |
| | <u>1,000,000,000</u> | <u>1,000,000,000</u> | <u>-</u> | <u>-</u> |

Short term loan was taken from Bank Asia Limited at the rate of 12.5 per annum to meet the working capital requirements of the Company.

28. Trade creditors

| | | | | |
|--|--------------------|-------------------|-------------------|-------------------|
| Gas bill - Savar Power Plant | 3,759,999 | 3,759,999 | 4,109,259 | 4,109,259 |
| Gas bill - Savar Power Plant (Expansion) | 9,961,275 | 9,961,275 | 13,022,408 | 13,022,408 |
| Gas bill - Narsingdi Power Plant | 4,888,710 | 4,888,710 | 3,429,980 | 3,429,980 |
| Gas bill - Narsingdi Power Plant (Expansion) | 9,075,944 | 9,075,944 | 9,359,631 | 9,359,631 |
| Gas bill - Chandina Power Plant | 5,326,207 | 5,326,207 | 5,967,856 | 5,967,856 |
| Gas bill - Chandina Power Plant (Expansion) | 3,074,635 | 3,074,635 | 5,601,171 | 5,601,171 |
| Gas bill - Bakhrabad Gas Trans. and Dist. Co. Ltd. | 16,785,229 | - | 11,923,719 | - |
| Gas bill - Titas Gas Transmission and Dist. Co. Ltd. | 33,018,390 | - | 32,442,651 | - |
| Gas bill - Pashchimanchal Gas Co. Ltd. | 5,537,100 | - | 2,803,167 | - |
| Mobil Jamuna Lubricants Ltd. | - | - | 1,241,100 | 847,350 |
| Ranks Petroleum Ltd. | - | - | 94,400 | - |
| Navana Petroleum Ltd. | 11,365,200 | - | 123,200 | - |
| | <u>102,792,689</u> | <u>36,086,770</u> | <u>90,118,542</u> | <u>42,337,655</u> |

29. Sundry creditors and accruals

| | As at 30 Sep 2014 | | As at 31 December 2013 | |
|---|--------------------|-------------------|------------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| | Taka | Taka | Taka | Taka |
| Provision for income tax | 54,462,450 | 54,462,450 | 54,462,450 | 54,462,450 |
| Liability for withholding tax and VAT | 19,524,005 | 1,661,585 | 15,700,668 | 62,500 |
| Directors' remuneration with TAX | 1,806,750 | 1,806,750 | 1,806,750 | 1,806,750 |
| Utility bills (gas, rent, and others) | 2,578,944 | 2,578,944 | 3,559,686 | 3,559,686 |
| Refundable IPO subscription on SPPCL | 164,566 | - | 164,566 | - |
| Summit Oil and Shipping Company Limited | 2,309,521 | - | 1,545,199 | - |
| Desh Bangla Enterprise/Projukti Annesha | 278,748 | - | 1,340,164 | 134,881 |
| Bangla Trac Limited | 332,869 | 332,869 | - | - |
| Payable for agency fee | 2,000,000 | - | 2,000,000 | - |
| Dividend payable on redeemable pref. shares | 38,621,023 | - | - | - |
| Orient Energy Systems Limited | 1,090,000 | - | 1,090,000 | - |
| Wartsila Bangladesh Limited | 14,141,389 | 5,920,734 | 3,253,852 | 1,276,938 |
| Interest payable on loan | 2,700,000 | - | 3,891,668 | - |
| Audit and certification fees | 391,000 | - | 1,311,000 | 437,000 |
| Security service expenses | 778,113 | 365,355 | 1,157,805 | 639,400 |
| Security deposit from employees | 690,000 | 690,000 | 375,000 | 375,000 |
| Narayanganj PBS | 424,101 | - | 424,101 | - |
| Others | 293,365 | 212,000 | 2,508,690 | 1,080,365 |
| | <u>142,586,844</u> | <u>68,030,687</u> | <u>94,591,599</u> | <u>63,834,970</u> |

30. Revenue

| | Period (9 months) ended | | | 3rd quarter ended | | |
|----------------------------------|-------------------------|---------------|-------------------|-------------------|-------------------|------------------|
| | Jan to Sep 2014 | | Jan to Sep 2013 | July to Sep 2014 | | July to Sep 2013 |
| | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka |
| Savar power plant - 11.00 MW | 109,604,090 | 109,604,090 | 134,815,182 | 134,815,182 | 33,214,031 | 46,811,966 |
| Savar power plant - 33.75 MW | 574,348,578 | 574,348,578 | 584,514,371 | 584,514,371 | 184,355,180 | 208,888,842 |
| Narsingdi power plant - 11.00 MW | 113,687,235 | 113,687,235 | 126,135,090 | 126,135,090 | 45,579,537 | 37,489,423 |
| Narsingdi power plant - 24.30 MW | 427,131,677 | 427,131,677 | 500,897,538 | 500,897,538 | 142,335,001 | 153,542,102 |
| Chandina power plant - 11.00 MW | 139,364,193 | 139,364,193 | 135,424,566 | 135,424,566 | 46,601,308 | 43,884,474 |
| Chandina power plant - 13.50 MW | 229,841,172 | 229,841,172 | 277,438,610 | 277,438,610 | 63,867,207 | 98,776,405 |
| Jangalia power plant - 33.00 MW | 505,118,961 | - | 488,694,719 | - | 183,732,752 | 161,928,138 |
| Rupganj power plant - 33.00 MW | 504,250,677 | - | 501,980,368 | - | 170,023,189 | 171,451,388 |
| Maona power plant - 33.00 MW | 509,390,558 | - | 501,877,577 | - | 174,270,271 | 170,894,685 |
| Ullapara power plant - 11.00 MW | 164,010,345 | - | 158,635,224 | - | 56,715,905 | 54,940,958 |
| Madanganj Power Plant - 102.00MW | 1,226,918,597 | - | 1,245,846,579 | - | 414,007,400 | 414,964,510 |
| | 4,503,666,083 | 1,593,976,945 | 4,656,259,824 | 1,759,225,357 | 1,514,701,781 | 515,952,264 |

31. Cost of sales

| | Jan to Sep 2014 | | | Jan to Sep 2013 | | | July to Sep 2014 | | | July to Sep 2013 | | |
|--|-------------------------|---------------|-------------------|-----------------|-------------------|---------------|-------------------|---------------|-------------------|------------------|-------------------|---------------|
| | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka |
| | Gas consumption - Savar | 36,276,120 | 36,276,120 | 43,880,982 | 43,880,982 | 10,973,342 | 10,973,342 | 14,877,195 | 14,877,195 | 38,007,204 | 38,007,204 | 11,082,490 |
| Gas consumption - Savar (expansion unit) | 99,693,331 | 99,693,331 | 106,780,486 | 106,780,486 | 42,110,503 | 42,110,503 | 15,122,433 | 15,122,433 | 24,819,539 | 24,819,539 | 16,455,027 | 16,455,027 |
| Gas consumption - Narsingdi | 38,438,529 | 38,438,529 | 42,110,503 | 42,110,503 | 47,746,722 | 47,746,722 | 53,181,421 | 53,181,421 | 8,992,653 | 8,992,653 | 17,600,829 | 17,600,829 |
| Gas consumption - Narsingdi (expansion unit) | 78,389,404 | 78,389,404 | 91,309,360 | 91,309,360 | 146,667,364 | 146,667,364 | 48,523,630 | 48,523,630 | 51,818,932 | 51,818,932 | 51,090,942 | 51,090,942 |
| Gas consumption - Chandina | 46,797,423 | 46,797,423 | 42,728,156 | 42,728,156 | 149,699,280 | 149,699,280 | 49,659,054 | 49,659,054 | 15,607,182 | 15,607,182 | 15,607,182 | 15,607,182 |
| Gas consumption - Chandina (expansion unit) | 37,543,926 | 37,543,926 | 47,746,722 | 47,746,722 | 150,004,404 | 150,004,404 | 15,613,294 | 15,613,294 | 215,906,358 | 215,906,358 | 68,964,485 | 68,964,485 |
| Gas consumption - Jangalia Power Plant | 139,144,684 | - | 146,667,364 | - | 372,090,341 | 372,090,341 | 186,211,006 | 186,211,006 | 17,503,103 | 17,503,103 | 153,500 | 153,500 |
| Gas consumption - Rupganj Power Plant | 145,480,831 | - | 149,699,280 | - | 194,986,434 | 194,986,434 | 62,482,595 | 62,482,595 | 4,740,409 | 4,740,409 | - | - |
| Gas consumption - Maona Power Plant | 143,407,535 | - | 150,004,404 | - | 1,237,462 | 1,237,462 | 6,935,681 | 6,935,681 | - | - | - | - |
| Gas consumption - Ullapara Power Plant | 43,429,158 | - | 44,832,644 | - | 14,181,225 | 14,181,225 | 18,097,788 | 18,097,788 | 4,246,470 | 4,246,470 | 13,579,731 | 13,579,731 |
| Tools and spare consumption | 362,116,876 | 167,190,670 | 372,090,341 | 197,514,945 | 18,097,788 | 18,097,788 | 6,414,618 | 6,414,618 | 2,863,176 | 2,863,176 | 6,709,173 | 6,709,173 |
| Lube and other oil expenses | 174,866,924 | 53,512,954 | 194,986,434 | 44,215,767 | 386,546,656 | 143,382,477 | 142,015,195 | 142,015,195 | 47,804,659 | 47,804,659 | 128,538,297 | 128,538,297 |
| Lube oil, meter and water testing expenses | 777,993 | - | 1,237,462 | - | 784,161,715 | 784,161,715 | 693,446,723 | 693,446,723 | 287,077,827 | 287,077,827 | 731,795,607 | 731,795,607 |
| Tankage handling charge | 20,788,515 | - | 14,181,225 | - | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 |
| Maintenance works expenses | 43,926,705 | 13,063,698 | 47,837,760 | 18,097,788 | 47,837,760 | 18,097,788 | 47,837,760 | 18,097,788 | 47,837,760 | 18,097,788 | 47,837,760 | 18,097,788 |
| Plant maintenance expenses | 16,304,421 | 6,537,210 | 12,570,080 | 6,394,529 | 386,546,656 | 143,382,477 | 142,015,195 | 142,015,195 | 47,804,659 | 47,804,659 | 128,538,297 | 128,538,297 |
| Depreciation on plant and machinery (5) | 433,820,762 | 143,413,977 | 386,546,656 | 143,382,477 | 1,895,209,859 | 784,161,715 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 |
| | 1,861,203,137 | 720,857,242 | 1,895,209,859 | 784,161,715 | 1,895,209,859 | 784,161,715 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 | 1,895,209,859 |

32. Other income, net

| | Period (9 months) ended | | | | 3rd quarter ended | | | |
|--|-------------------------|--------------------|----------------------|-------------------|----------------------|------------------|----------------------|------------------|
| | Jan to Sep 2014 | | Jan to Sep 2013 | | July to Sep 2014 | | July to Sep 2013 | |
| | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka | Consolidated Taka | Separate Taka |
| Sale of empty lube oil drums | 4,185,635 | 1,920,700 | 7,329,720 | 2,977,300 | 1,640,680 | - | 1,311,500 | - |
| Gain on sales of vehicles | - | - | 838,859 | - | - | - | 838,859 | - |
| Dividend income | 151,749,353 | 380,393,761 | 67,444,157 | 67,444,157 | - | 6,911 | 6,744,416 | 6,744,416 |
| Miscellaneous/Sales of wastage (LFO & HFO) | 5,369,470 | 552,200 | 1,992,781 | - | 937,653 | - | 1,992,781 | - |
| | <u>161,304,458</u> | <u>382,866,661</u> | <u>81,137,403</u> | <u>70,421,457</u> | <u>2,578,333</u> | <u>6,911</u> | <u>10,887,556</u> | <u>6,744,416</u> |
| | | | <u>81,137,403</u> | <u>70,421,457</u> | | | <u>10,887,556</u> | <u>6,744,416</u> |

33. General and administrative expenses

| | | | | | | | | |
|--|-------------|------------|-------------|------------|------------|------------|------------|------------|
| Directors remuneration | 28,765,000 | 28,765,000 | 26,829,000 | 26,829,000 | 13,255,000 | 13,255,000 | 12,375,000 | 12,375,000 |
| Tax on directors remuneration | 5,420,250 | 5,420,250 | 6,707,250 | 6,707,250 | 1,806,750 | 1,806,750 | 3,093,750 | 3,093,750 |
| Salary and allowances | 164,017,772 | 63,315,989 | 144,289,363 | 56,009,047 | 66,918,534 | 25,674,599 | 59,210,196 | 24,696,929 |
| Gratuity fund | 15,473,809 | 6,788,126 | 3,841,044 | - | 5,150,672 | 2,255,446 | - | - |
| Security and temporary contract worker | 17,130,096 | 6,342,996 | 15,591,321 | 6,248,089 | 5,680,073 | 2,191,829 | 5,289,104 | 2,146,750 |
| Education and training | 2,288,680 | 774,857 | 4,716,297 | 971,029 | 1,795,125 | 590,840 | 700,667 | 245,231 |
| Medical welfare expenses | 130,097 | 50,468 | 93,132 | 40,069 | 99,578 | 32,929 | 38,225 | 14,852 |
| Board meeting attendance fees and others | 1,270,200 | 720,600 | 1,256,515 | 745,895 | 259,425 | 165,885 | 502,025 | 347,065 |
| Audit committee attendance fees | 306,000 | 180,000 | 274,000 | 190,000 | 102,000 | 60,000 | 48,000 | 80,000 |
| Communication expenses | 5,895,454 | 2,023,344 | 5,959,925 | 4,271,984 | 1,941,962 | 640,459 | 1,866,067 | 1,264,383 |
| Travelling and conveyance | 3,093,287 | 2,734,744 | 2,142,439 | 1,360,585 | 792,595 | 252,603 | 720,898 | 520,704 |
| Vehicle fuel and maintenance | 11,063,698 | 2,043,384 | 9,276,684 | 7,505,917 | 3,664,601 | 1,433,801 | 2,690,650 | 2,096,709 |
| Entertainment and others | 6,318,687 | 2,103,844 | 4,834,749 | 2,878,009 | 1,986,662 | 765,331 | 1,829,888 | 991,043 |
| Food and lodging | 269,046 | 117,829 | 193,214 | 182,964 | 108,492 | 51,996 | 74,208 | 66,458 |
| Printing and stationery | 1,790,885 | 559,393 | 2,390,942 | 1,915,990 | 631,146 | 157,283 | 942,395 | 693,978 |
| Office expenses | 340,067 | 110,985 | 502,804 | 259,494 | 115,070 | 36,262 | 174,847 | 74,003 |
| General repair and maintenance | 3,731,740 | 1,016,873 | 5,165,062 | 3,040,810 | 1,484,478 | 406,052 | 1,926,108 | 1,003,227 |
| Land lease rental | 3,373,988 | 1,430,740 | 4,323,813 | 2,380,565 | 913,276 | 259,724 | 1,838,480 | 1,184,928 |
| Rent, rates and taxes | 10,612,639 | 3,792,685 | 10,007,268 | 3,668,254 | 4,289,958 | 1,422,197 | 3,674,422 | 1,332,192 |
| Liquidated damages | 15,513,329 | - | 22,725,858 | - | 15,513,329 | - | 17,599,731 | - |
| Doubtful debt expense | 891,122 | - | - | - | - | - | - | - |
| Utility expenses | 8,207,248 | 1,809,083 | 8,902,560 | 5,327,403 | 3,620,869 | 953,412 | 2,655,538 | 1,742,153 |
| Insurance premium | 35,349,780 | 5,791,180 | 29,729,985 | 5,658,869 | 11,113,924 | 1,972,209 | 11,243,396 | 2,044,772 |
| Advertisement and publicity | 7,504,377 | 2,171,580 | 4,472,310 | 1,364,240 | 1,600,650 | 371,273 | 1,232,270 | 372,442 |
| Gift and compliments | 679,904 | 171,650 | 195,174 | 145,174 | 188,586 | 49,033 | 101,500 | 71,500 |
| Donation and subscription | 5,584,689 | 1,854,048 | 11,429,076 | 3,888,577 | 1,898,252 | 619,989 | 4,252,500 | 1,386,250 |
| Legal and professional consultancy fees | 10,372,818 | 3,295,181 | 9,882,500 | 3,529,425 | 3,468,719 | 1,053,927 | 3,046,949 | 995,032 |
| Uniform and liveries | 3,493,076 | 582,501 | 3,170,115 | 1,378,545 | 2,279,024 | 388,443 | 2,011,630 | 1,017,400 |
| Audit fees & certification fees | 337,400 | 38,000 | 718,440 | 255,750 | - | - | 179,150 | 97,750 |
| Credit rating fees | 230,000 | - | - | - | 230,000 | - | - | - |
| CDBL charge | 825,457 | 715,620 | 2,012,286 | 2,012,286 | 716,457 | 608,620 | 65,000 | 65,000 |
| Environmental compliance cost | 608,614 | 252,200 | 787,264 | 426,000 | 203,674 | 89,600 | 365,200 | 214,400 |
| ISO certification expenses | 124,200 | - | 124,200 | - | 124,200 | - | 124,200 | - |
| AGM expenses | 9,628,153 | 6,272,083 | 22,562,065 | 12,599,677 | 1,423,630 | 747,321 | 7,910,682 | 4,456,553 |
| Depreciation (Note 5) | 30,769,037 | 13,403,419 | 23,148,159 | 13,904,390 | 9,400,774 | 3,643,926 | 8,356,108 | 4,753,432 |

| | Period (9 months) ended | | | 3rd quarter ended | | | | |
|----------------------------|-------------------------|-------------|------------------|-------------------|------------------|------------|-------------|------------|
| | Jan to Sep 2014 | | July to Sep 2014 | | July to Sep 2013 | | | |
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | | |
| Taka | Taka | Taka | Taka | Taka | Taka | | | |
| Amortisation (Note 6) | 458,530 | 383,531 | 516,096 | 441,096 | 111,966 | 86,966 | 129,024 | 110,274 |
| Tender document expenses | 237,901 | 84,176 | 20,875 | 20,875 | 229,441 | 75,716 | - | - |
| Annual fees | 5,406,823 | 4,229,123 | 6,638,675 | 925,192 | 3,476,423 | 2,956,123 | 383,139 | 131,192 |
| Government fees and others | 2,000,000 | 750,000 | 4,561,885 | 4,106,262 | 1,362,962 | 750,000 | 2,562,660 | 500,000 |
| Business dev. expenses | 864,064 | 99,235 | 1,198,320 | 340,250 | 491,664 | 86,790 | 533,050 | 169,450 |
| Miscellaneous expenses | 528,661 | 439,387 | 443,479 | 389,249 | 360,302 | 315,629 | 185,766 | 177,636 |
| | 421,406,578 | 169,634,104 | 401,634,144 | 181,918,211 | 168,810,243 | 66,207,963 | 159,932,423 | 70,532,438 |

34. (Finance expenses)/income, net

| | Jan to Sep 2014 | | July to Sep 2014 | | July to Sep 2013 | | | |
|--------------------------|-----------------|------------|------------------|------------|------------------|------------|------------|-----------|
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | | |
| | Taka | Taka | Taka | Taka | Taka | Taka | | |
| Financial Income: | | | | | | | | |
| Interest on FDRs/STDs | 75,496,193 | 52,874,113 | 59,922,798 | 23,084,214 | 33,565,803 | 24,085,355 | 11,560,583 | 8,828,245 |
| | 75,496,193 | 52,874,113 | 59,922,798 | 23,084,214 | 33,565,803 | 24,085,355 | 11,560,583 | 8,828,245 |

Finance expenses:

| | Jan to Sep 2014 | | July to Sep 2014 | | July to Sep 2013 | | |
|------------------------------------|-----------------|----------|------------------|-----------|------------------|------------|---------|
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | |
| | Taka | Taka | Taka | Taka | Taka | Taka | |
| Interest on term loans: | | | | | | | |
| Dutch-Bangla Bank Ltd. | - | - | 4,098,374 | 4,098,374 | - | 771,001 | |
| One Bank Limited | 90,623 | 90,623 | 290,797 | 290,797 | - | 58,081 | |
| BRAC Bank Limited/DEG FMO | 54,857,278 | - | 85,772,273 | - | 13,582,315 | 26,609,519 | |
| Dividend/finance expenses | 96,309,356 | - | 128,137,813 | - | 32,004,876 | 44,006,626 | |
| United Leasing & Co. | 63,925 | - | 183,861 | - | 16,207 | 33,156 | |
| Prime Finance & Investment Limited | - | - | 1,447 | - | - | - | |
| | 151,321,182 | 90,623 | 218,484,565 | 4,389,171 | 45,603,398 | 71,478,383 | 829,082 |

Interest on short term loans:

| | Jan to Sep 2014 | | July to Sep 2014 | | July to Sep 2013 | | | |
|---|-----------------|---------------|------------------|---------------|------------------|---------------|-------------|-------------|
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | | |
| | Taka | Taka | Taka | Taka | Taka | Taka | | |
| SIMCL (STL) | 94,814,492 | 94,814,492 | 147,211,854 | 147,211,854 | 20,946,514 | 44,907,973 | | |
| Bank ASIA Ltd. | 32,653,954 | 32,653,954 | - | - | 32,653,954 | - | | |
| The City Bank Limited | 33,375,109 | 33,375,109 | - | - | - | - | | |
| | 160,843,555 | 160,843,555 | 147,211,854 | 147,211,854 | 53,600,468 | 44,907,973 | | |
| Bank charges and others | 2,036,298 | 1,389,553 | 3,196,836 | 2,184,696 | 405,423 | 262,404 | | |
| Bank guarantee commission | 3,994,790 | 1,185,559 | 1,847,048 | 30,698 | 2,333,371 | 1,740,592 | | |
| Operation and insurance bond commission | 1,980,277 | 1,980,279 | 2,139,123 | 2,139,123 | 667,347 | 720,877 | | |
| Amortisation of Transaction Costs | 9,363,100 | - | 17,411,700 | - | 3,121,033 | 5,287,175 | | |
| Amortisation on ARO | 325,000 | - | - | - | - | - | | |
| Foreign Exchange (gain)/loss | 4,983,599 | - | 52,307,203 | - | 4,459,953 | 1,092,320 | | |
| Annual/Loan arrangement fees | 862,500 | - | 1,150,000 | - | 862,500 | 1,150,000 | | |
| | 23,545,564 | 4,555,391 | 78,051,910 | 4,354,517 | 11,849,627 | 1,523,530 | | |
| | 335,710,301 | 165,489,569 | 443,748,329 | 155,955,542 | 111,053,493 | 10,901,924 | | |
| | (260,214,108) | (112,615,456) | (383,825,531) | (132,871,328) | (77,487,690) | (115,727,697) | | |
| | 1,614,843,910 | 973,736,804 | 1,591,317,397 | 730,695,561 | 417,234,707 | 131,635,742 | | |
| | | | | | | | 422,043,451 | 196,315,907 |

35. Earnings per share (EPS)

| | Jan to Sep 2014 | | July to Sep 2014 | | July to Sep 2013 | | | |
|--|-----------------|-------------|------------------|-------------|------------------|-------------|-------------|-------------|
| | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | | |
| | Taka | Taka | Taka | Taka | Taka | Taka | | |
| Basic earnings per share | | | | | | | | |
| Profit attributable to the ordinary shareholders | 1,614,843,910 | 973,736,804 | 1,591,317,397 | 730,695,561 | 417,234,707 | 131,635,742 | | |
| Weighted average number of shares outstanding | | | | | | | | |
| Ordinary shares fully outstanding | 680,271,282 | 680,271,282 | 591,540,246 | 591,540,246 | 680,271,282 | 591,540,246 | | |
| Earnings per share (EPS)/Re-stated | 2.37 | 1.43 | 2.34 | 1.07 | 0.61 | 0.19 | | |
| | | | | | | | 0.62 | 0.29 |